



**AGENDA**  
**WEDNESDAY, JANUARY 17, 2024**  
**NRRA BOARD MEETING**  
**12:00 MEETING**  
**NEW RIVER RESOURCE AUTHORITY**  
**DUBLIN, VIRGINIA:**

- I. CALL TO ORDER AND ROLL CALL**
- II. APPROVAL OF JANUARY 17, 2024, AGENDA**
- III. APPROVAL OF MEETING MINUTES:**
  - A. November 15, 2023, Audit Committee Meeting
  - B. November 15, 2023, Board Meeting
  - C. December 6, 2023, Budget Committee Meeting
- IV. OLD BUSINESS:**
  - A. Personnel Policies Revision
- V. NEW BUSINESS & ADMINISTRATIVE ITEMS:**
  - A. Items of Consent:**
    - 1. Transaction by Vendor Report (November & December)
    - 2. Financial Statement (November & December)
  - B. Administrative Items:**
    - 1. Proposed FY 2024/2025 Budget
    - 2. Rate Public Hearing for March 27, 2024
  - C. Reports**
    - 1. Executive Director's Report
    - 2. Engineering
- VI. PUBLIC COMMENTS**
- VII. ADJOURN**

This agenda is subject to change at the discretion of the New River Resource Authority.

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY **AUDIT COMMITTEE**  
HELD ON WEDNESDAY, November 15, 2023, AT 10:30am,  
NRRR ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:

PRESENT: Mr. Paul Baker, Chairman  
Mr. Barry Helms, Member  
Mr. Tom Starnes, Member

STAFF: Mr. Joseph Levine, NRRR Executive Director  
Ms. Marjorie Atkins, NRRR Recording Secretary  
Mr. David Rupe, NRRR Administrative Manager  
Ms. Monica Furrow, NRRR Administrative Assistant  
Mr. Brandon Atkins, NRRR Compliance Assistant

GUESTS: Mr. Scott Wickham, Robinson, Farmer, & Cox  
Mr. Robert Asbury, Secretary  
Mr. Steve Fijalkowski, Member

Mr. Baker called the meeting to order.

Mr. Baker gave the floor to Mr. Wickham

Mr. Wickham began his presentation to the Committee with an overview of the audit process. The process began with a virtual preliminary visit in June. Mr. Wickham was appreciative of NRRR staff for uploading files beforehand and as needed stating that it gave them a head start to the onsite audit.

Mr. Wickham reviewed the audit report and handout that would be provided to the full Board titled "*Audit Presentation*".

Mr. Wickham summarized the handout, noting the main differences. For the year, tonnages were down but the funds received for Carbon Credits almost offset the difference. Net pension liability increased to \$500,000, Mr. Wickham noted that this is heavily influenced by what the market does, i.e., if bad investments occur, employee contributions could increase. Regarding post closure, DEQ and audits have different accounting. DEQ calculated \$14.8 million for post closure, the audit calculated \$11.1 million. The difference being that DEQ calculates for the life where the audit calculation is based on the amount of area filled. Mr. Wickham also reviewed the balance sheet which included the Authority's net position. Mr. Wickham also reviewed the cash flow, and the gas report.

Mr. Wickham stated that overall, it is a "good and clean audit".

Mr. Wickham noted that there were no management recommendations from the audit. Mr. Starnes asked if there were any "red flags" during the audit or areas that the Authority should concentrate on. Mr. Wickham answered no, the Authority was in good shape financially. Mr. Wickham did talk with the Board Member that stated during a meeting that \$4.5 million dollars of Authority money was missing. Mr. Wickham said he traced the funds to an Authority investment account and no money was missing.

The motion to adjourn the meeting was approved by unanimous consent.

Mr. Helms yes

Mr. Starnes yes

Mr. Baker yes

The meeting adjourned at 10:50am

Respectfully Submitted,

Brandon J. Atkins  
Compliance Assistant

Approved at \_\_\_\_\_ Board Meeting.

\_\_\_\_\_  
Paul W. Baker, Chairman

\_\_\_\_\_  
Robert P. Asbury, Secretary

AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
HELD ON WEDNESDAY, NOVEMBER 15, 2023, 12:00 NOON,  
NRRR ADMINISTRATION BUILDING,  
DUBLIN, VIRGINIA:

PRESENT: Mr. Paul Baker, Chairman  
Mr. Steve Fijalkowski, Vice-Chairman  
Mr. Robert Asbury, Secretary  
Mr. Dirk Compton, Member  
Mr. Barry Helms, Member  
Mr. Tye Kirkner, Member  
Mr. Tom Starnes, Member  
Mr. Jonathan Sweet, Member

STAFF: Mr. Joseph Levine, NRRR Executive Director  
Ms. Marjorie Atkins, NRRR Recording Secretary  
Mr. Brandon Atkins, Compliance Assistant  
Mr. Dave Rupe, Administrative Manager  
Ms. Monica Furrow, Administrative Assistant

GUESTS: Mr. Scott Wickham, Robinson Farmer Cox Associates  
Ms. Edith Hampton, Town of Dublin  
Mr. Andrew Monk, Thompson & Litton

Chairman Baker called the meeting to order.

The motion to approve the Agenda of the November 15, 2023, meeting was made by Mr. Sweet. The motion was seconded by Mr. Helms and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

The motion to approve the minutes of the October 25, 2023, Board meeting was made by Mr. Fijalkowski. The motion was seconded by Mr. Starnes and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

New Business and Administrative Items included Items of Consent.

The Transaction By Vendor Report for the month of October 2023 was included in the agenda.

The motion to approve the Transaction By Vendor Report for October 2023 was made by Mr. Starnes. The motion was seconded by Mr. Compton and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

The draft Financial Statement for the month ending October 31, 2023, was presented.

The motion to approve the draft Financial Statements as of October 31, 2023, as presented, was made by Mr. Helms. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

Mr. Scott Wickham with Robinson Farmer Cox Associates presented the FY 2022/2023 Financial Report. Authority staff did a great job uploading files, it was a very efficient process. It was a very, very clean audit. Mr. Wickham reviewed a handout "New River Resource Authority Audit Presentation" dated November 15, 2023. (A copy of the handout is attached to these minutes.) Page 1 was reviewed, and it was noted that investments included did not include funds in financial assurance. Five-year analysis reflected that expenses had increased by 14.12% but year 2019 was audited by a different firm and two significant estimates were made that Mr. Wickham disagreed. Mr. Wickham explained the difference between accounting standards and engineering when estimating financial assurance amounts. Accounting method calculations assume liability is incurred when trash has filled the landfill cell. Engineering/DEQ guidelines place the liability on the Authority when the cell is opened. (DEQ financial assurance requirement for NRRA was \$14 million; auditor estimate \$11.1 million.) It was noted tonnage at scales was down but the difference in revenue was offset by the sale of carbon credits. In upcoming changes in audit requirements, employees' total balance of sick leave hours will be considered a liability. Mr. Wickham stated this would not have a significant impact on the Authority.

The motion to accept the Fiscal Year 2022/2023 audit was made by Mr. Helms. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

A proposed 2024 Board meeting schedule was included in the agenda package.

Wednesday	January 17, 2024
Wednesday	February 28, 2024
Wednesday	March 27, 2024
Wednesday	April 24, 2024
Wednesday	May 22, 2024
Wednesday	June 5, 2024
Wednesday	July 24, 2024
Wednesday	August 28, 2024
Wednesday	September 25, 2024
Wednesday	October 23, 2024
Wednesday	November 13, 2024
Wednesday	December 4, 2024

The motion to approve the 2024 Board meeting schedule was made by Mr. Starnes. The motion was seconded by Mr. Fijalkowski and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

Mr. Estes discussed proposed revisions to Personnel Policy **5.6 Leave Without Pay** and the addition of **Policy 5.6.a. Absentee Policy/Job Abandonment**. Mr. Estes noted that the current Leave Without Pay policy was vague and after Covid, people are not showing up for work. The Authority needs to find ways to encourage people to bank their leave and to have some disciplinary function for job abandonment or going on leave without pay for multiple days. This led to rewriting the Leave Without Pay Policy and the addition of the Absentee Policy/Job Abandonment policy. The proposed changes to the policies were reviewed with Tina Stevens, with VRSA and with Mr. Fijalkowski, the Board's HR Liaison.

**5.6.a. Absentee Policy/Job Abandonment**

*Employees who have five consecutive business days of unexcused absences will be considered to have abandoned their position and resigned their employment from the Authority. For purposes of Section 5.6, "unexcused absences" means not providing appropriate notice of leave or leave requests as required under employment policies or not providing as requested medical documentation of illness preventing work duties to be performed or otherwise not communicating to the Authority that the employee will be absent from work.*

**5.6.b. Leave Without Pay**

*It is a matter of policy that no employee may enter into a leave without pay status, except as provided in this Section. In exceptional circumstances, for a pre-determined period not to exceed five consecutive business days, and when other leave balances are exhausted, the Executive Director may grant leave without pay, consistent with the provisions of this and other employment policies. After more than five days of leave without pay during a calendar year, an employee will be terminated unless the Executive Director determines that there is good cause shown for the employee to be retained. Annual and sick leave will not be earned for any workweek in which the employee is on leave without pay status. Employees who are on leave without pay during a pay period shall not earn any paid leave for that pay period and no contributions will be made on behalf of the employee to retirement, health insurance or other benefit plans, or as otherwise consistent with the terms of such policies.*

Mr. Starnes and the Board concurred that the Authority staff should review policy **5.7 Court Leave**. Mr. Starnes noted that current policy stated employees on leave for court should report to work if released from court duties during normal working hours should report to work if they can report at least one hour prior to the end of their scheduled hours.

Mr. Helms requested that policy **5.5. A. Sick Leave (For Employees in Plan 1 or Plan 2 VRS)** regarding sick leave accumulation be reviewed. Current policy states that employees in good standing will be paid twenty-five percent of the value of unused sick leave up to an amount of two thousand five hundred dollars upon termination. Staff will review and present updated policy for consideration at the January 2024 meeting.

The motion to approve the proposed revisions to **Policy 5.6.b. Leave Without Pay** and the addition of **Policy 5.6.a. Absentee Policy/Job Abandonment** was made by Mr. Compton. The motion was seconded by Mr. Sweet and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

Without objection, Chairman Baker designated that the December 6, 2023, meeting would be a Budget Committee meeting.

Mr. Levine presented the Executive Director's report. Revenues were 7% above projections; expenses were 0.5% below projections. 15,008.34 tons of waste was managed in October. October 27, Marjorie Atkins, Dave Rupe, and Monica Furrow attended the Woods Rogers Vandeventer Black Labor Law Seminar in Roanoke. On October 30, the new Caterpillar 336-8-CF12 arrived. On November 3, Mark Lutz from SCS Global was on site performing Climate Action Reserve carbon credit verification. A list of equipment proposed to be sold at auction this fiscal year was included in the report.

Mr. Levine presented the Engineering Section of the Agenda.

Mr. Monk reported storm water sample results have been received and submitted to DEQ.

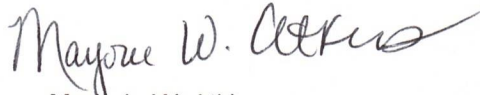
The motion to adjourn was made by Mr. Helms, seconded by Mr. Compton, and approved by a recorded roll call vote of the Authority as follows:

Mr. Asbury	<u>yes</u>	Mr. Kirkner	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Starnes	<u>yes</u>
Mr. Fijalkowski	<u>yes</u>	Mr. Sweet	<u>yes</u>
Mr. Helms	<u>yes</u>	Mr. Baker	<u>yes</u>

The meeting adjourned at 12:25 pm.

The next regularly scheduled meeting of the Authority Board is Wednesday, January 17, 2024, 12:00, (NOON), at 7100 Cloyd's Mountain Road.

Respectfully Submitted,



Marjorie W. Atkins  
Recording Secretary

Approved at \_\_\_\_\_ Board Meeting.

\_\_\_\_\_  
Paul W. Baker, Chairman

\_\_\_\_\_  
Robert P. Asbury, Secretary



# New River Resource Authority

## Audit Presentation

November 15, 2023

---

Robinson, Farmer, Cox Associates, Certified Public Accountants, LLC

---

**Blacksburg Office**

108 Southpark Drive

Blacksburg, Virginia 24060

Phone: 540-552-7322

Fax: 540-382-0507

Contact: Scott Wickham, CPA, CFE

Email: [swickham@rfca.com](mailto:swickham@rfca.com)



CPAs | CONSULTANTS

NEW RIVER RESOURCE AUTHORITY

AUDIT PRESENTATION

FISCAL YEAR ENDED JUNE 30, 2023

---

<b>FINANCIALS</b>	<b>Page</b>
Summary Trend Information.....	1

---

<b>COMMUNICATIONS</b>	<b>Page</b>
Required Communication with Those Charged with Governance.....	2-3
Required VRS Attestation Report .....	4-5
Upcoming GASB Standards .....	6

New River Resource Authority  
 Brief Analysis - November 15, 2023

	2019	2020	2021	2022	2023	Annualized Growth Rates
Cash	\$ 12,803,904	\$ 14,105,128	\$ 12,404,324	\$ 10,796,721	\$ 8,521,119	-9.68%
Investments	2,036,686	2,065,382	2,057,522	1,956,774	2,360,726	3.76%
Total	\$ 14,840,590	\$ 16,170,510	\$ 14,461,846	\$ 12,753,495	\$ 10,881,845	-7.46%
Unrestricted Net Position	\$ 15,816,693	\$ 15,971,490	\$ 14,820,971	\$ 11,265,167	\$ 12,906,096	-4.96%
Operating Revenues	\$ 5,412,597	\$ 5,069,301	\$ 7,086,184	\$ 6,519,476	\$ 6,614,837	5.14%
Operating Expenses	3,422,065	5,445,540	5,424,406	5,869,852	5,803,876	14.12%
Net Operating Income	1,990,532	(376,239)	1,661,778	649,624	810,961	



---

Communication with Those Charged with Governance

---

To the Board of Directors  
New River Resource Authority  
Dublin, Virginia

We have audited the financial statements of the business-type activities of New River Resource Authority for the year ended June 30, 2023. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, *Government Auditing Standards*, and the *Specifications for Audits of Authorities, Boards, and Commissions* as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated May 22, 2023. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

*Qualitative Aspects of Accounting Practices*

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by New River Resource Authority are described in Note 1 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2023. We noted no transactions entered into by the entity during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the Authority's financial statements were:

Management's estimate of the depreciation expense is based on the straight-line method and historical data. We evaluated the methods, assumptions, and data used to develop the depreciation.

Management's estimates of the net pension liability and net OPEB liabilities are based on the entry age actuarial cost method. We evaluated the methods, assumptions, and data used to develop the liabilities in determining that it is reasonable in relation to the financial statements taken as a whole.

Management's estimate of the liability for landfill closure and post-closure monitoring is based on established guidelines and experience. We evaluated the methods, assumptions, and data used to develop this estimate in determining that it is reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

*Difficulties Encountered in Performing the Audit*

We encountered no significant difficulties in dealing with management in performing and completing our audit.

*Corrected and Uncorrected Misstatements*

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has been provided the proposed audit adjustments and has posted same as applicable.

### *Disagreements with Management*

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

### *Management Representations*

We have requested certain representations from management that are included in the management representation letter dated October 23, 2023.

### *Management Consultations with Other Independent Accountants*

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the entity's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

### *Other Audit Findings or Issues*

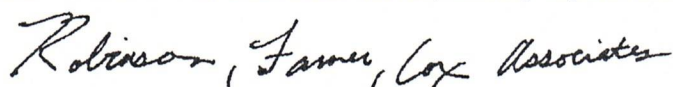
We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the entity's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

### Other Matters

We applied certain limited procedures to management's discussion and analysis and the schedules related to pension and OPEB funding, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

### Restriction on Use

This information is intended solely for the use of the Board and management of New River Resource Authority and is not intended to be, and should not be, used by anyone other than these specified parties.



Blacksburg, Virginia  
October 23, 2023



ROBINSON, FARMER, COX ASSOCIATES, PLLC

*Certified Public Accountants*

---

Independent Accountants' Report

---

Auditor of Public Accounts  
P.O. Box 1295  
Richmond, VA 23218

We have examined management of New River Resource Authority's assertion that the census data reported to the Virginia Retirement System by New River Resource Authority during the year ended June 30, 2023, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia. New River Resource Authority's management is responsible for its assertion. Our responsibility is to express an opinion on management's assertion based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects. An examination involves performing procedures to obtain evidence about management's assertion. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of management's assertion, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent of the New River Resource Authority and to meet our other ethical responsibilities in accordance with relevant ethical requirements relating to the engagement.

In our opinion, management's assertion that the census data reported to the Virginia Retirement System by the New River Resource Authority during the year ended June 30, 2023, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia, is fairly stated, in all material respects.

This report is intended solely for the information and use of the Auditor of Public Accounts of the Commonwealth of Virginia and the New River Resource Authority's management and is not intended to be and should not be used by anyone other than these specified parties.

*Robinson, Farmer, Cox Associates*

Blacksburg, Virginia  
September 25, 2023

cc: New River Resource Authority

## Appendix A

We identified one control environment during this review for which New River Resource Authority was responsible.

The following table reflects the population size and sample size for each procedure performed over the control environment for which New River Resource Authority was responsible:

Required Audit Procedure	Population Size	Sample Size (1)	Risks and Other Considerations Used to Determine Sample Size
Review of Census Data Elements *	21	3	No risk identified - see note below for documentation of sample size
Review of Eligibility of Newly Enrolled Members Reported to the VRS **	N/A	N/A	Not tested under alternate testing
Review of Monthly myVRS Navigator Contribution Confirmation Reconciliations ***	N/A	N/A	Not tested under alternate testing
Review of myVRS Navigator System Access ****	2	2	No risk identified - tested 100% of the population based on cost/benefit analysis

\*Asterisks in above table: Refer to corresponding number of asterisks in the Audit Specifications for the applicable audit procedures.

- (1) Sample sizes are based on a 5% tolerable rate and approximately a 75% confidence level for populations over 250. Sample sizes for populations under 250 are based on a percentage of the population which is not less than 10%. Prior history, staff knowledge of VRS requirements, etc. was factored into determining sample size.

### Upcoming Pronouncements:

---

Statement No. 99, *Omnibus 2022*, addresses (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees. The effective dates differ based on the requirements of the Statement, ranging from April 2022 to for fiscal years beginning after June 15, 2023.

Statement No. 100, *Accounting Changes and Error Corrections - an amendment of GASB Statement No. 62*, provides more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability for accounting changes and error corrections. The requirements of this Statement are effective for fiscal years beginning after June 15, 2023.

Statement No. 101, *Compensated Absences*, updates the recognition and measurement guidance for compensated absences. It aligns the recognition and measurement guidance under a unified model and amends certain previously required disclosures. The requirements of this Statement are effective for fiscal years beginning after December 15, 2023.

Implementation Guide No. 2021-1, *Implementation Guidance Update—2021*, with dates ranging from reporting periods beginning after June 15, 2022 to reporting periods beginning after June 15, 2023.

Implementation Guide No. 2023-1, *Implementation Guidance Update—2023*, effective for fiscal years beginning after June 15, 2023.



AT A MEETING OF THE NEW RIVER RESOURCE AUTHORITY  
BUDGET COMMITTEE  
HELD ON DECEMBER 6, 2023, AT 10:00 AM  
AT NRRRA ADMINISTRATION BUILDING  
7100 CLOYD'S MOUNTAIN ROAD  
DUBLIN, VIRGINIA:

PRESENT: Mr. Paul Baker, Chairman  
Mr. Steve Fijalkowski, Vice-Chair  
Mr. Rober Asbury, Secretary  
Mr. Dirk Compton, Member

STAFF: Mr. Joseph Levine, NRRRA Executive Director  
Ms. Marjorie Atkins, NRRRA Recording Secretary  
Mr. David Rupe, NRRRA  
Ms. Monica Furrow, Administrative Assistant

GUESTS: Mr. Andrew Monk, Thompson & Litton  
Mr. Barry Helms, Member

The meeting was called to order.

The draft budget for Fiscal Year 2024/2025 was presented to the committee and reviewed by Mr. Levine. Mr. Levine noted that the Authority's Articles of Incorporation require a third-party review of tip fees. Mr. Monk with Thompson and Litton had provided the Board with an updated rate study at the October 2023 meeting. Mr. Monk noted that Thompson and Litton tracks waste trends and Mr. Levine uses those to prepare the budget.

Page 1 - Tip Fee Schedule included one proposed rate increase: tires from \$0.12 per pound to \$0.15 per pound. Discussion was held regarding options for managing waste tires.

Page 2 – Waste Analysis, Mr. Levine noted that the budget is based on the Authority receiving 167,200 tons.

Page 3 – Projected Revenue and Expense Summary – Mr. Levine reminded the Committee that contributions to the reserve accounts are based on tonnages received.

Pages 4 and 5 – Administration and Operation Expenses. Mr. Levine noted that for Personnel the budget included a 3% Cost of Living Adjustment and up to a 5% merit increase. Mr. Levine recommended keeping the current evaluation/merit system.

On Page 5, Account Number 609.01 – Mr. Rupe explained items that were included for Landfill Gas and also referenced Page 6, reserve funds for the same subject which included the landfill gas expansion plan for the NR facility. Staff will present the plan and costs after it has been received from DEQ.

Account Number 702.11, Internet services – Proposed budget includes money for the possibility of fiber internet line being installed.

Account Number 710.10, Promotions – Budgeted amount included \$25,000 for Litter Prevention Grant for the member jurisdictions.

Account Number 753.81 – Water and Wastewater System – Mr. Rupe noted the projected amount, that will have been spent as of June 30, 2023, \$120,000.00, was due to the increased amount of leachate produced from opening Area D.

Pages 6 through 8 – Reserve and Financial Assurance Funds. Financial Assurance funds are adjusted year to year based on inflation and the opening and closing of cells.

A general discussion regarding PFAS and the unknown regulatory response was held.

Mr. Levine reviewed the staffing schedule for the 24/25 budget year.

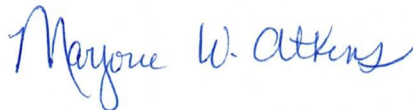
From discussion at the November 15, 2023 meeting, staff contacted other authorities regarding sick leave payout policies. Mr. Levine noted that policies were very varied. Staff recommended NRRRA's policy be revised to payout of fifty percent of the balance up to \$10,000.00 when an employee leaves employment in good standing. The Budget Committee agreed that the revision should be presented to the full Board. It was also noted that the Court Leave policy had been revised and would be presented at the January meeting.

The motion to accept the proposed budget and recommend that the full Board adopt the budget at the January meeting was made by Mr. Fijalkowski. The motion was seconded by Mr. Asbury and approved by a recorded roll call vote of the Budget Committee as follows:

Mr. Asbury	<u>yes</u>	Mr. Fijalkowski	<u>yes</u>
Mr. Compton	<u>yes</u>	Mr. Baker	<u>yes</u>

The meeting was adjourned at 11:04 am by consensus.

Respectfully Submitted,



Marjorie W. Atkins  
Recording Secretary

Approved at \_\_\_\_\_ Board meeting.

Mr. Paul W. Baker, Chairman

Mr. Robert P. Asbury, Secretary



January 3, 2024

**MEMORANDUM:**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, P.E.  
EXECUTIVE DIRECTOR**

A handwritten signature in dark ink, appearing to read "JRL", is positioned to the right of the printed name and title.

**SUBJECT: PERSONNEL POLICY REVISIONS**

As discussed at the November meeting, attached are proposals for revisions for the following NRRR Personnel Policies:

**Court Leave, (line six) changing one hour to four hours.**

Also discussed with the Budget Committee revise **Sick Leave (b)** pay out from twenty-five (25%) of unused balance up to an amount of two thousand five hundred dollars (\$2,500) **to fifty percent (50%) of unused balance up to an amount of ten thousand dollars (\$10,000).**

While discussing the audit at the November meeting leave balance liability was also discussed. I recommend that **annual leave carryover rates section 5.4 (a)** language be **amended to “work days per fiscal year”** instead of “work days per calendar year”.

## 5.7 Court Leave

Employees subpoenaed for jury duty or as a court witness for other than their personal cases may be absent without loss of pay provided that a copy of the subpoena is provided to the Executive Director. If an employee is involved in a personal case either as a plaintiff or as a defendant, paid court leave will not be granted but the employee may use earned compensatory, annual leave, or leave without pay. If released from court service during normal working hours, employees are required to report to work on that day if they can report at least **four hours** prior to the end of their scheduled hours. Any compensation received other than reimbursement for expenses shall be an offset against the salary for that pay period.

### 5.5 A.\* Sick Leave (For Employees in Plan 1 or Plan 2 VRS)

#### (a) Earning Rate

Sick leave is earned at a rate of eight (8) hours per month prorated in the same manner as annual leave. Sick leave may be accumulated up a maximum of 1440 hours (180) days. Employees, in good standing, will be paid fifty percent (50%) of the value of unused sick leave up to an amount of ten thousand dollars (\$10,000) upon termination.

## Annual Leave

### 5.4 (a) Carryover Rate

Date of Hire – 5 years	24 work days per fiscal year
5+ years	30 work days per fiscal year
10+ years	36 work days per fiscal year
15+ years	42 work days per fiscal year
20+ years	48 work days per fiscal year
25+ years	54 work days per fiscal year
30+ years	60 work days per fiscal year
35+ years	66 work days per fiscal year

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**November 2023**

Type	Date	Num	Account	Amount
<b>ACR TECHNICAL SERVICES INC</b>				
Check	11/28/2023	7044	609.01 LANDFILL GAS MANAGEMENT	3,900.00
<b>AFLAC</b>				
Check	11/28/2023	7042	520.08 MISCELLANEOUS BENEFITS	837.99
<b>ALLIANCE XPRESS CARE</b>				
Check	11/06/2023	6234	520.07 MEDICAL EXPENSES	400.00
<b>AMERICAN SCALE CO INC</b>				
Check	11/06/2023	6230	753.90 SCALE SERVICE	425.00
<b>ANTHEM BLUE CROSS BLUE SHIELD</b>				
Check	11/28/2023	7014	520.03 HOSPITAL/MEDICAL	38,712.88
<b>APPALACHIAN POWER</b>				
Check	11/28/2023	7006	751.80 ELECTRICITY NEW RIVER	3,394.16
Check	11/28/2023	7026	751.80 ELECTRICITY NEW RIVER	23.39
<b>AYERS &amp; SON SEPTIC, LLC</b>				
Check	11/28/2023	7015	125 LANDFILL & FACILITIES	15,000.00
<b>BROWN EXTERMINATING</b>				
Check	11/28/2023	7012	754.10 SUPPLIES/MAINT GENERAL	160.00
<b>BUREAU FOR CHILD SUPPORT ENFORCEMENT</b>				
Check	11/02/2023	6196	218 CHILD SUPPORT	299.54
Check	11/16/2023	6247	218 CHILD SUPPORT	299.54
<b>CINTAS CORP #532</b>				
Check	11/06/2023	6238	520.10 UNIFORMS/SPECIAL CLOTH	1,300.20
Check	11/06/2023	6238	754.10 SUPPLIES/MAINT GENERAL	1,597.03
Check	11/06/2023	6238	520.08 MISCELLANEOUS BENEFITS	412.26
<b>CITY OF RADFORD</b>				
Check	11/06/2023	6239	751.80 ELECTRICITY NEW RIVER	35.10
Check	11/06/2023	6239	753.81 WATER/WASTEWATER SYS	14.24
<b>CRYSTAL SPRINGS</b>				
Check	11/06/2023	6225	754.10 SUPPLIES/MAINT GENERAL	77.97
<b>DARRYL GILLESPIE PC CPA</b>				
Check	11/01/2023	6216	604.01 ACCOUNTING	1,200.00
<b>DAVE RUPE</b>				
Check	11/06/2023	6237	706.10 MEETING & TRAVEL	68.85
Check	11/28/2023	7043	520.08 MISCELLANEOUS BENEFITS	147.06
<b>DELTA DENTAL</b>				
Check	11/28/2023	7027	520.11 DENTAL INSURANCE	1,833.56
<b>DOLI/BOILER SAFETY</b>				
Check	11/28/2023	7033	807.11 MISCELLANEOUS MAINTENAN	20.00
<b>ELKINS EARTHWORKS LLC</b>				
Check	11/28/2023	7016	609.01 LANDFILL GAS MANAGEMENT	927.50
<b>ESTES LAW &amp; CONSULTING</b>				
Check	11/28/2023	7011	601.01 LEGAL	2,691.00
<b>EXCEL TRUCK GROUP</b>				
Check	11/28/2023	7023	809.28 MACK TRUCK	893.70
<b>F&amp;R ELECTRIC</b>				
Check	11/28/2023	7036	125 LANDFILL & FACILITIES	4,485.00
<b>FLEXIBLE BENEFIT ADMINISTRATORS</b>				
Check	11/28/2023	7041	520.08 MISCELLANEOUS BENEFITS	38.00
<b>GEN DIGITAL, INC</b>				
Check	11/28/2023	7040	520.08 MISCELLANEOUS BENEFITS	121.82
Check	11/28/2023	7040	520.08 MISCELLANEOUS BENEFITS	0.00
<b>GRAINGER</b>				
Check	11/28/2023	7008	754.10 SUPPLIES/MAINT GENERAL	60.23
Check	11/28/2023	7022	754.10 SUPPLIES/MAINT GENERAL	129.96
<b>GREAT LAKES PETROLEUM</b>				
General Journal	11/10/2023	773	813.02 FUELS AND FLUIDS	935.31
General Journal	11/17/2023	778	813.02 FUELS AND FLUIDS	17,979.33
General Journal	11/27/2023	781	813.02 FUELS AND FLUIDS	-2,430.77
<b>GRIFFITH LUMBER COMPANY INC</b>				
Check	11/06/2023	6233	809.30 55 TONE TRAILER	172.50
<b>HARVEY'S</b>				
Check	11/06/2023	6226	809.34 TAHOE	108.06
<b>HEALTH ADVOCATE, INC</b>				
Check	11/28/2023	7034	520.08 MISCELLANEOUS BENEFITS	21.60
<b>HOBBS &amp; ASSOCIATES</b>				
Check	11/06/2023	6227	125 LANDFILL & FACILITIES	8,566.34

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**November 2023**

Type	Date	Num	Account	Amount
<b>HOMETOWN SECURITY INC</b>				
Check	11/01/2023	6218	752.50 COMMUNICATION/ALARMS	330.00
<b>IRS</b>				
Liability Check	11/02/2023	E-PAY	206 FEDERAL WITHHELD	6,711.14
Liability Check	11/02/2023	E-PAY	209 MEDICARE PAYABLE	886.66
Liability Check	11/02/2023	E-PAY	209 MEDICARE PAYABLE	886.66
Liability Check	11/02/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,296.96
Liability Check	11/02/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,296.96
Liability Check	11/16/2023	E-PAY	206 FEDERAL WITHHELD	7,207.14
Liability Check	11/16/2023	E-PAY	209 MEDICARE PAYABLE	947.33
Liability Check	11/16/2023	E-PAY	209 MEDICARE PAYABLE	947.33
Liability Check	11/16/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,556.63
Liability Check	11/16/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,556.63
Liability Check	11/30/2023	E-PAY	206 FEDERAL WITHHELD	7,694.14
Liability Check	11/30/2023	E-PAY	209 MEDICARE PAYABLE	901.00
Liability Check	11/30/2023	E-PAY	209 MEDICARE PAYABLE	901.00
Liability Check	11/30/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,354.95
Liability Check	11/30/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,354.95
<b>JAMES RIVER EQUIPMENT</b>				
Check	11/06/2023	6229	807.42 JD SKID STEER	41,806.90
Check	11/06/2023	6229	807.40 JD 624K WHEEL LOADER	2,218.31
<b>JOHNNY BURTON</b>				
Check	11/28/2023	7046	520.08 MISCELLANEOUS BENEFITS	154.76
<b>KALSOR IT CONSULTING</b>				
Check	11/01/2023	6217	702.11 INTERNET SERVICES	780.00
<b>KEY GOVERNMENT FINANCE INC</b>				
General Journal	11/16/2023	774	125 LANDFILL & FACILITIES	88,019.20
<b>KING'S TIRE SERVICE INC</b>				
Check	11/06/2023	6231	807.39 JD 672G GRADER	3,912.34
<b>LaBELLA ASSOCIATES</b>				
Check	11/28/2023	7018	609.01 LANDFILL GAS MANAGEMENT	1,825.77
Check	11/28/2023	7019	609.01 LANDFILL GAS MANAGEMENT	1,980.00
Check	11/28/2023	7020	608.11 ENGINNERING- GENERAL	3,000.00
Check	11/28/2023	7021	608.11 ENGINNERING- GENERAL	4,200.00
<b>LIZETH JACKSON</b>				
Check	11/28/2023	7013	754.20 HOUSE KEEPING	315.00
Check	11/28/2023	7038	754.20 HOUSE KEEPING	315.00
Check	11/28/2023	7047	754.20 HOUSE KEEPING	315.00
<b>LUSK DISPOSAL SERVICE</b>				
Check	11/28/2023	7009	920.06 TIRE PROGRAM	5,204.25
<b>MARJORIE ATKINS</b>				
Check	11/06/2023	6236	706.10 MEETING & TRAVEL	73.36
<b>MEADE TRACTOR</b>				
Check	11/28/2023	7010	807.47 JD GATOR	268.74
Check	11/28/2023	7010	807.24 2019 JOHN DEER TRACTOR	922.54
<b>MINNESOTA LIFE INSURANCE COMPANY</b>				
Check	11/28/2023	7045	520.04 LIFE INSURANCE	157.46
<b>NATIONAL BANK</b>				
Check	11/28/2023	7028	702.10 OFFICE EQUIP/SUPPLIES	705.19
Check	11/28/2023	7028	705.10 TRAINING & EDUCATION	100.00
Check	11/28/2023	7028	813.02 FUELS AND FLUIDS	240.26
Check	11/28/2023	7028	809.30 55 TONE TRAILER	172.50
Check	11/28/2023	7028	500.02 BOARD EXPENSES	222.90
Check	11/28/2023	7028	706.10 MEETING & TRAVEL	194.34
Check	11/28/2023	7028	702.11 INTERNET SERVICES	152.50
<b>NAVITOR INC</b>				
Check	11/28/2023	7048	702.10 OFFICE EQUIP/SUPPLIES	367.29
<b>OVERHEAD DOOR COMPANY</b>				
Check	11/06/2023	6235	754.10 SUPPLIES/MAINT GENERAL	1,297.74
<b>PUBLIC SERVICE AUTHORITY</b>				
Check	11/06/2023	6222	753.81 WATER/WASTEWATER SYS	8,915.14
<b>ROANOKE HOSE &amp; FITTINGS INC</b>				
Check	11/06/2023	6228	809.30 55 TONE TRAILER	255.00
<b>ROBINSON, FARMER, COX ASSOCIATIES, PLLC</b>				
Check	11/28/2023	7037	605.01 AUDITOR	15,000.00
<b>SAFEGUARD BUSINESS SYSTEMS</b>				
Check	11/28/2023	7029	702.10 OFFICE EQUIP/SUPPLIES	238.66

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**November 2023**

Type	Date	Num	Account	Amount
<b>SARVER'S HYDRAULICS INC</b>				
Check	11/28/2023	7007	801.01 GENERAL MAINTENANCE	325.00
<b>SCS ENGINEERS</b>				
Check	11/06/2023	6224	609.01 LANDFILL GAS MANAGEMENT	350.00
<b>SCS ENGINEERS, AR DEPT</b>				
Check	11/28/2023	7017	609.01 LANDFILL GAS MANAGEMENT	2,092.70
<b>SHERRY JOHNSON</b>				
Check	11/28/2023	7039	706.10 MEETING & TRAVEL	42.58
<b>SUPER SHOE STORES/MACRO RETAIL</b>				
Check	11/28/2023	7024	520.08 MISCELLANEOUS BENEFITS	71.99
<b>TELRITE CORPORATION</b>				
Check	11/01/2023	6219	752.50 COMMUNICATION/ALARMS	10.49
<b>THAD BALL</b>				
Check	11/28/2023	7025	706.10 MEETING & TRAVEL	19.65
<b>THOMPSON AND LITTON, INC</b>				
Check	11/06/2023	6223	603.02 ENGINEERING -SURVEYING	2,391.80
Check	11/28/2023	7030	603.01 ENGINNERING- GENERAL	3,269.40
Check	11/28/2023	7031	603.01 ENGINNERING- GENERAL	5,393.86
Check	11/28/2023	7032	603.01 ENGINNERING- GENERAL	5,398.50
<b>UPS</b>				
Check	11/06/2023	6232	608.14 SURFACE WATER TESTING	35.91
Check	11/28/2023	7035	609.01 LANDFILL GAS MANAGEMENT	231.64
<b>VA DEPT OF TAXATION</b>				
Liability Check	11/02/2023	E-PAY	208 STATE WITHHELD	2,546.00
Liability Check	11/16/2023	E-PAY	208 STATE WITHHELD	2,627.00
Liability Check	11/30/2023	E-PAY	208 STATE WITHHELD	2,825.00
<b>VIRGINIA RISK SHARING ASSOCIATION</b>				
Check	11/01/2023	6215	660.30 HEAVY EQUIP INSURANCE	520.00
Check	11/06/2023	6221	520.06 WORKER COMPENSATION INS	1,922.00
<b>void</b>				
Check	11/28/2023	7049	520.08 MISCELLANEOUS BENEFITS	0.00
<b>WALGREENS</b>				
Check	11/22/2023	656	520.07 MEDICAL EXPENSES	174.99
<b>WV DEPT OF TAXATION</b>				
Liability Check	11/02/2023	6220	208 STATE WITHHELD	158.00

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**December 2023**

Type	Date	Num	Account	Amount
<b>AFLAC</b>				
Check	12/20/2023	7108	520.08 MISCELLANEOUS BENEFITS	837.99
<b>ANTHEM BLUE CROSS BLUE SHIELD</b>				
Check	12/20/2023	7107	520.03 HOSPITAL/MEDICAL	36,123.39
<b>APPALACHIAN POWER</b>				
Check	12/13/2023	7093	751.80 ELECTRICITY NEW RIVER	4,736.43
<b>BROWN EXTERMINATING</b>				
Check	12/06/2023	7072	754.10 SUPPLIES/MAINT GENERAL	160.00
<b>BUREAU FOR CHILD SUPPORT ENFORCEMENT</b>				
Check	12/11/2023	7082	218 CHILD SUPPORT	299.54
Check	12/26/2023	7112	218 CHILD SUPPORT	299.54
<b>CAROLINA SOFTWARE</b>				
Check	12/13/2023	7097	702.11 INTERNET SERVICES	600.00
<b>CARTER MACHINERY COMPANY INC</b>				
Check	12/06/2023	7074	807.53 CAT836K	7,329.41
Check	12/06/2023	7074	807.11 MISCELLANEOUS MAINTENAN	2,750.00
Check	12/06/2023	7074	813.02 FUELS AND FLUIDS	6,015.40
Check	12/06/2023	7074	807.56 D8 DOZER	2,940.97
Check	12/06/2023	7074	807.21 REX COMPACTOR	620.00
Check	12/06/2023	7074	807.51 CAT D-6 2019	14,285.85
Check	12/06/2023	7074	807.61 CAT 336 EXCAVATOR 2023	340.12
Check	12/06/2023	7074	807.49 CAT 745	209.20
Check	12/06/2023	7074	807.09 CAT 963 CP LOADER	1,303.21
Check	12/06/2023	7074	754.10 SUPPLIES/MAINT GENERAL	454.70
<b>CAVALIER SUPPLY CO INC</b>				
Check	12/13/2023	7095	754.10 SUPPLIES/MAINT GENERAL	884.00
<b>CHA</b>				
Check	12/13/2023	7086	609.01 LANDFILL GAS MANAGEMENT	500.00
<b>CINTAS CORP #532</b>				
Check	12/06/2023	7075	520.10 UNIFORMS/SPECIAL CLOTH	1,060.06
Check	12/06/2023	7075	754.10 SUPPLIES/MAINT GENERAL	1,586.15
Check	12/06/2023	7075	520.08 MISCELLANEOUS BENEFITS	98.98
<b>CITY OF RADFORD</b>				
Check	12/06/2023	7063	751.80 ELECTRICITY NEW RIVER	31.34
Check	12/06/2023	7063	753.81 WATER/WASTEWATER SYS	14.24
<b>CRYSTAL SPRINGS</b>				
Check	12/06/2023	7058	754.10 SUPPLIES/MAINT GENERAL	507.64
<b>DARRYL GILLESPIE PC CPA</b>				
Check	12/06/2023	7054	604.01 ACCOUNTING	1,200.00
<b>DEERE &amp; COMPANY</b>				
Check	12/06/2023	7076	807.60 2023 GATOR	30.00
<b>DELTA DENTAL</b>				
Check	12/13/2023	7091	520.11 DENTAL INSURANCE	1,771.54
<b>ESTES LAW &amp; CONSULTING</b>				
Check	12/20/2023	7102	601.01 LEGAL	2,622.00
<b>F &amp; R ELECTRIC</b>				
Check	12/20/2023	7109	753.81 WATER/WASTEWATER SYS	600.00
Check	12/20/2023	7110	754.10 SUPPLIES/MAINT GENERAL	3,225.00
<b>FIRE-X CORPORATION</b>				
Check	12/13/2023	7089	807.56 D8 DOZER	1,708.90
<b>GEN DIGITAL, INC</b>				
Check	12/20/2023	7103	520.08 MISCELLANEOUS BENEFITS	121.82
Check	12/20/2023	7103	520.08 MISCELLANEOUS BENEFITS	0.00
<b>GILBERT AUTO PARTS INC</b>				
Check	12/06/2023	7055	807.61 CAT 336 EXCAVATOR 2023	57.98
Check	12/06/2023	7055	807.35 GODWIN WATER PUMP	141.72
Check	12/06/2023	7055	809.33 TRUCK 12/F250	484.20
Check	12/06/2023	7055	809.35 TRUCK 51/F250	391.13
Check	12/06/2023	7055	807.36 MOBARK TUB GRINDER	347.71
<b>GILES PHARMACY</b>				
Check	12/20/2023	657	520.07 MEDICAL EXPENSES	150.00
<b>GRAINGER</b>				
Check	12/06/2023	7078	807.11 MISCELLANEOUS MAINTENAN	638.21
Check	12/20/2023	7104	802.01 BMP GENERAL	277.90
Check	12/20/2023	7105	803.01 TOOLS/SUPPLIES GENERAL	332.98
Check	12/20/2023	7106	754.10 SUPPLIES/MAINT GENERAL	522.47



**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**December 2023**

Type	Date	Num	Account	Amount
<b>GREAT LAKES PETROLEUM</b>				
General Journal	12/07/2023	782	813.02 FUELS AND FLUIDS	2,430.77
General Journal	12/07/2023	783	813.02 FUELS AND FLUIDS	937.65
General Journal	12/12/2023	800	813.02 FUELS AND FLUIDS	8,232.45
<b>HARVEY'S</b>				
Check	12/06/2023	7077	809.39 DODGE RAM 1500	1,510.91
<b>HOBBS &amp; ASSOCIATES</b>				
Check	12/06/2023	7065	754.10 SUPPLIES/MAINT GENERAL	526.50
<b>HOMETOWN SECURITY INC</b>				
Check	12/06/2023	7059	752.50 COMMUNICATION/ALARMS	330.00
<b>IRS</b>				
Liability Check	12/06/2023	E-PAY	206 FEDERAL WITHHELD	130.00
Liability Check	12/06/2023	E-PAY	209 MEDICARE PAYABLE	36.96
Liability Check	12/06/2023	E-PAY	209 MEDICARE PAYABLE	36.96
Liability Check	12/06/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	158.10
Liability Check	12/06/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	158.10
Liability Check	12/14/2023	E-PAY	206 FEDERAL WITHHELD	6,696.14
Liability Check	12/14/2023	E-PAY	209 MEDICARE PAYABLE	880.72
Liability Check	12/14/2023	E-PAY	209 MEDICARE PAYABLE	880.72
Liability Check	12/14/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,271.57
Liability Check	12/14/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,271.57
Liability Check	12/28/2023	E-PAY	206 FEDERAL WITHHELD	7,126.14
Liability Check	12/28/2023	E-PAY	209 MEDICARE PAYABLE	926.16
Liability Check	12/28/2023	E-PAY	209 MEDICARE PAYABLE	926.16
Liability Check	12/28/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,466.01
Liability Check	12/28/2023	E-PAY	207 SOCIAL SECURITY PAYABLE	3,466.01
<b>JAMES RIVER EQUIPMENT</b>				
Check	12/06/2023	7073	807.40 JD 624K WHEEL LOADER	7,379.68
Check	12/06/2023	7073	807.42 JD SKID STEER	430.42
<b>JOHNNY BURTON</b>				
Check	12/13/2023	7084	520.08 MISCELLANEOUS BENEFITS	45.24
<b>KALSOR IT CONSULTING</b>				
Check	12/06/2023	7052	702.11 INTERNET SERVICES	780.00
<b>KING'S TIRE SERVICE INC</b>				
Check	12/06/2023	7071	807.41 JCB FORKLIFT	7,742.50
<b>LaBELLA ASSOCIATES</b>				
Check	12/20/2023	7100	609.01 LANDFILL GAS MANAGEMENT	3,341.27
Check	12/20/2023	7101	609.01 LANDFILL GAS MANAGEMENT	4,500.00
<b>LIZETH JACKSON</b>				
Check	12/06/2023	7068	754.20 HOUSE KEEPING	315.00
Check	12/13/2023	7092	754.20 HOUSE KEEPING	315.00
Check	12/20/2023	7111	754.20 HOUSE KEEPING	315.00
<b>LOWE'S</b>				
Check	12/06/2023	7057	754.10 SUPPLIES/MAINT GENERAL	45.58
<b>LUSK DISPOSAL SERVICE</b>				
Check	12/06/2023	7070	920.06 TIRE PROGRAM	2,441.25
<b>MARJORIE ATKINS</b>				
Check	12/06/2023	7053	500.02 BOARD EXPENSES	33.74
<b>MINNESOTA LIFE INSURANCE COMPANY</b>				
Check	12/26/2023	7113	520.04 LIFE INSURANCE	157.46
<b>MOBILE COMMUNICATIONS AMERICA</b>				
Check	12/06/2023	7051	752.50 COMMUNICATION/ALARMS	160.00
<b>NATIONAL BANK</b>				
Check	12/13/2023	7096	807.53 CAT836K	210.54
Check	12/13/2023	7096	702.11 INTERNET SERVICES	152.50
Check	12/13/2023	7096	702.10 OFFICE EQUIP/SUPPLIES	318.89
Check	12/13/2023	7096	500.02 BOARD EXPENSES	192.04
Check	12/13/2023	7096	705.10 TRAINING & EDUCATION	159.00
Check	12/13/2023	7096	754.10 SUPPLIES/MAINT GENERAL	33.85
<b>NEW RIVER HEATING &amp; AIR</b>				
Check	12/06/2023	7064	754.10 SUPPLIES/MAINT GENERAL	1,191.00
<b>PUBLIC SERVICE AUTHORITY</b>				
Check	12/13/2023	7083	753.81 WATER/WASTEWATER SYS	5,866.36
<b>PULASKI COUNTY</b>				
Check	12/06/2023	7079	809.39 DODGE RAM 1500	20.00
Check	12/06/2023	7079	809.31 2002 GMC DUMP TRUCK	51.00

**NEW RIVER RESOURCE AUTHORITY**  
**Transaction List by Vendor**  
**December 2023**

Type	Date	Num	Account	Amount
<b>ROANOKE HOSE &amp; FITTINGS INC</b>				
Check	12/06/2023	7067	807.44 JD DOZER 1050	250.01
Check	12/06/2023	7067	807.09 CAT 963 CP LOADER	189.69
<b>SCS ENGINEERS</b>				
Check	12/06/2023	7066	609.01 LANDFILL GAS MANAGEMENT	350.00
<b>SCS ENGINEERS, AR DEPT</b>				
Check	12/20/2023	7099	609.01 LANDFILL GAS MANAGEMENT	640.90
<b>SOUTHWESTERN VIRGINIA GAS SERVICE</b>				
Check	12/06/2023	7060	770.10 GAS SERVICE -MAINT BLD	132.39
Check	12/06/2023	7061	770.10 GAS SERVICE -MAINT BLD	551.85
<b>SPOTTS FAIN</b>				
Check	12/14/2023	7098	125 LANDFILL & FACILITIES	0.00
Check	12/14/2023	7098	601.01 LEGAL	157.00
<b>STERICYCLE, INC</b>				
Check	12/13/2023	7090	802.01 BMP GENERAL	172.31
<b>TELRITE CORPORATION</b>				
Check	12/06/2023	7080	752.50 COMMUNICATION/ALARMS	13.46
<b>THOMPSON AND LITTON, INC</b>				
Check	12/13/2023	7085	603.01 ENGINNERING- GENERAL	2,609.93
Check	12/13/2023	7087	603.01 ENGINNERING- GENERAL	591.00
Check	12/13/2023	7088	603.01 ENGINNERING- GENERAL	5,193.46
<b>UPS</b>				
Check	12/13/2023	7094	609.01 LANDFILL GAS MANAGEMENT	18.53
<b>VA DEPT OF TAXATION</b>				
Liability Check	12/06/2023	E-PAY	208 STATE WITHHELD	29.00
Liability Check	12/14/2023	E-PAY	208 STATE WITHHELD	2,520.00
Liability Check	12/28/2023	E-PAY	208 STATE WITHHELD	2,679.00
<b>VALICOR ENVIRONMENTAL SERVICES, LLC</b>				
Check	12/06/2023	7069	813.02 FUELS AND FLUIDS	50.00
<b>VERIZON</b>				
Check	12/06/2023	7050	752.50 COMMUNICATION/ALARMS	502.30
<b>VERIZON WIRELESS</b>				
Check	12/06/2023	7056	752.50 COMMUNICATION/ALARMS	724.95
<b>WV DEPT OF TAXATION</b>				
Liability Check	12/11/2023	7081	208 STATE WITHHELD	258.00

**NEW RIVER RESOURCE AUTHORITY**  
**Balance Sheet**  
 As of November 30, 2023

	Nov 30, 23
<b>ASSETS</b>	
<b>Current Assets</b>	
<b>Checking/Savings</b>	
100.00 CASH NEW NBB	206,153.57
100.06 PETTY CASH - NBB	1,769.83
100.07 FLEXIBLE SPENDING ACCT	17,772.89
100.08 CASH VRS UNFUNDED LIAB	417,986.52
100.09 RESERVE FUNDS	5,664,589.10
100.10 CASH NEWEST NBB O&M	317,418.97
108.01 NBB FINANCIAL ASSURANCE	11,805,530.14
109.01 NBB - INGLES FUNDS	2,157,135.74
110.01 CASH - ENVIR FUND INVEST	997,614.55
111.01 INGLES ENVIR FUND INVES	997,614.53
<b>Total Checking/Savings</b>	22,583,585.84
<b>Accounts Receivable</b>	
190.20 ACCOUNTS RECEIVABLE	539,074.43
<b>Total Accounts Receivable</b>	539,074.43
<b>Other Current Assets</b>	
112.00 LOAN ESCROW ACCOUNT	1,312,040.00
180 A/R	-62,791.23
192 DEF OUTFLOWS-PENSION	310,006.00
192 DEF OUTFLOW RESO EXP VS AC	337.18
DEFERRED OUTFLOWS-OPEB	22,812.00
<b>Total Other Current Assets</b>	1,582,403.95
<b>Total Current Assets</b>	24,705,064.22
<b>Fixed Assets</b>	
150.00 LEASED ASETS	1,628,763.00
151.00 AMORTIZATION OF LEASED	-178,349.00
<b>Total Fixed Assets</b>	1,450,414.00
<b>Other Assets</b>	
120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	46,609,075.99
126 ACC DEP LANDFILL & FACILI	-29,218,671.52
130 EQUIPMENT	7,741,973.81
131 ACC DEP EQUIPMENT	-5,820,212.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-329,169.00
<b>Total Other Assets</b>	20,409,952.39
<b>TOTAL ASSETS</b>	<b>46,565,430.61</b>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
202 ACCOUNTS PAYABLE	50.00
<b>Total Accounts Payable</b>	50.00

## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of November 30, 2023

	<u>Nov 30, 23</u>
<b>Other Current Liabilities</b>	
201 INTEREST PAYABLE	8,578.00
203 ACCOUNTS PAYABLE	-2,445.08
207 SOCIAL SECURITY PAYABLE	1,782.08
208 ACCOUNTS PAYABLE	137,180.08
208 STATE WITHHELD	33.78
209 MEDICARE PAYABLE	416.78
211 ACCRUED PAYROLL	30,787.06
212 457 PLAN	9,482.77
215 ACCRUED ANNUAL LEAVE	194,390.95
216 PR TAX DUE ACCRUED LEAVE	15,551.28
219 ACCRUED FLEX SPENDING	-686.75
240 CLOSURE COST LIABILITY	9,248,477.00
241 DEFER INFLOW OF RES-PENSION	123,170.00
241.01 LOAN PAYABLE-HAUL TRUCK	1,305,000.00
243 DEFER INFLOW OF RES-OPEB	19,779.00
244 VRS - NET PENSION LIABILITY	309,114.00
244.00 VRS-NET PENSION LIABILIT	193,349.00
245 VRS OPEN LIABILITY (HIC)	-5,600.00
246 VRS - OPER LIABILITY (GLI)	69,236.00
280.00 LEASE LIABILITY	883,889.00
Payroll Liabilities	171.84
	<hr/>
Total Other Current Liabilities	12,541,656.79
	<hr/>
Total Current Liabilities	12,541,706.79
	<hr/>
Total Liabilities	12,541,706.79
	<hr/>
<b>Equity</b>	
318 RETAINED EARNINGS	28,514,046.09
319 UNRESTRICTED NET ASSET	5,654,985.55
Net Income	-145,307.82
	<hr/>
Total Equity	34,023,723.82
	<hr/>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>46,565,430.61</b>
	<hr/> <hr/>

**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
NOVEMBER 2023**

**DRAFT**

	NOV 2023	JULY TO NOV 2023	Annual Budget	Budget Balance	% Budget	% YTD (42)
Revenue:					42%	
402 REVENUE - PULASKI COUNTY	55,618.28	337,116.85	1,029,300.00	692,183.15	32.8%	-9.2%
403 REVENUE - RADFORD CITY	0.00	72,653.99	169,100.00	96,446.01	43.0%	1.0%
404 REVENUE - DUBLIN TOWN	1,380.24	7,195.20	16,800.00	9,604.80	42.8%	0.8%
405 REVENUE - GILES COUNTY	25,778.52	165,757.14	332,100.00	166,342.86	49.9%	7.9%
406 REVENUE MSW - MRSWA	168,691.20	857,165.76	1,828,800.00	971,634.24	46.9%	4.9%
410 INTEREST INCOME/DIVIDEND INCOME	42,805.74	311,343.67	200,000.00	(111,343.67)	155.7%	113.7%
414 REVENUE - NON-MEMBER	138,555.95	667,867.41	1,270,585.00	602,717.59	52.6%	10.6%
415 REVENUE - MISC. SALES	2,008.00	30,909.60	50,000.00	19,090.40	61.8%	19.8%
498 GAS TO ENERGY REVENUE	5,485.40	30,972.83	200,000.00	169,027.17	15.5%	-26.5%
<b>Total Operating Revenue</b>	<b>440,323.33</b>	<b>2,480,982.45</b>	<b>5,096,685.00</b>	<b>2,615,702.55</b>	<b>48.7%</b>	<b>6.7%</b>
Expense:						
500.01 BOARD COMPENSATION	2,550.00	12,750.00	30,600.00	17,850.00	41.7%	-0.3%
500.02 BOARD EXPENSES	222.90	849.43	6,000.00	5,150.57	14.2%	-27.8%
501.05 SALARIES & WAGES F/T	69,437.98	257,464.35	666,000.00	408,535.65	38.7%	-3.3%
501.15 SALARIES & WAGES O/T	0.00	0.00	2,000.00	2,000.00	0.0%	-42.0%
502.05 SALARIES & WAGES F/T	112,156.10	428,134.85	970,000.00	541,865.15	44.1%	2.1%
502.15 SALARIES & WAGES O/T	6,719.31	19,328.37	50,000.00	30,671.63	38.7%	-3.3%
511.00 BANK ADMIN FEES	305.12	2,235.98	4,000.00	1,764.02	55.9%	13.9%
512.00 TRUST FUND EXPENSE	5,076.57	14,406.07	0.00	(14,406.07)	0.0%	0.0%
520.01 FICA	12,961.39	51,998.95	128,000.00	76,001.05	40.6%	-1.4%
520.02 VRS RETIREMENT	11,433.74	57,823.14	124,000.00	66,176.86	46.6%	4.6%
520.03 HOSPITAL/MEDICAL	38,712.88	220,869.79	460,000.00	239,130.21	48.0%	6.0%
520.04 LIFE INSURANCE	1,739.62	8,677.86	18,000.00	9,322.14	48.2%	6.2%
520.05 VEC UNEMPLOYMENT INS	0.00	62.00	500.00	438.00	12.4%	-29.6%
520.06 WORKER COMPENSATION INS	1,922.00	19,589.00	27,000.00	7,411.00	72.6%	30.6%
520.07 MEDICAL EXPENSES	574.99	1,669.97	2,000.00	330.03	83.5%	41.5%
520.08 MISCELLANEOUS BENEFITS	2,529.28	12,450.27	25,000.00	12,549.73	49.8%	7.8%
520.10 UNIFORMS/SPECIAL CLOTH	1,300.20	4,728.70	13,000.00	8,271.30	36.4%	-5.6%
520.11 DENTAL INSURANCE	1,833.56	8,645.11	25,000.00	16,354.89	34.6%	-7.4%
601.01 LEGAL	2,691.00	8,797.50	50,000.00	41,202.50	17.6%	-24.4%
603.01 ENGINNERING- GENERAL	14,061.76	60,934.68	280,000.00	219,065.32	21.8%	-20.2%
603.02 ENGINEERING -SURVEYING	2,391.80	8,391.80	75,000.00	66,608.20	11.2%	-30.8%
603.03 FINANCIAL ASSURANCE	0.00	25,000.00	25,000.00	0.00	100.0%	58.0%
604.01 ACCOUNTING	1,200.00	6,000.00	15,000.00	9,000.00	40.0%	-2.0%
605.01 AUDITOR	15,000.00	15,000.00	15,000.00	0.00	100.0%	58.0%
608.11 GW TEST & REPORT NRSWMA	7,200.00	25,812.69	50,000.00	24,187.31	51.6%	9.6%
608.14 SURFACE WATER TESTING	35.91	4,799.81	25,000.00	20,200.19	19.2%	-22.8%
609.01 LANDFILL GAS MANAGEMENT PROGRAM	11,307.61	48,882.45	170,000.00	121,117.55	28.8%	-13.2%
630.01 DEQ PERMIT FEE	0.00	25,881.79	50,000.00	24,118.21	51.8%	9.8%
660.10 GENERAL LIABILITY	0.00	3,749.00	6,000.00	2,251.00	62.5%	20.5%
660.30 HEAVY EQUIP INSURANCE	520.00	13,264.00	8,000.00	(5,264.00)	165.8%	123.8%
660.40 VEHICLE INSURANCE	0.00	9,376.00	10,000.00	624.00	93.8%	51.8%
660.60 EMPLOYEE BOND	0.00	252.00	500.00	248.00	50.4%	8.4%
660.70 PHYSICAL PROPERTY	0.00	5,404.00	8,000.00	2,596.00	67.6%	25.6%
702.10 OFFICE EQUIPMENT & SUPPLIES	1,311.14	9,382.47	30,000.00	20,617.53	31.3%	-10.7%
702.11 INTERNET SERVICES	932.50	5,100.84	45,000.00	39,899.16	11.3%	-30.7%
703.10 POSTAGE	0.00	1,535.91	6,000.00	4,464.09	25.6%	-16.4%
705.10 TRAINING & EDUCATION	100.00	1,024.00	10,000.00	8,976.00	10.2%	-31.8%
706.10 MEETING & TRAVEL	398.78	3,637.21	8,000.00	4,362.79	45.5%	3.5%
708.10 DUES & ASSOC MEMBERSHPS	0.00	225.00	2,000.00	1,775.00	11.3%	-30.8%
709.10 ADVERTISEMENTS	0.00	300.00	12,000.00	11,700.00	2.5%	-39.5%
710.10 PROMOTIONS	0.00	0.00	3,000.00	3,000.00	0.0%	-42.0%
751.80 ELECTRICITY	3,452.65	18,797.00	50,000.00	31,203.00	37.6%	-4.4%
752.50 COMMUNICATION SERVICES & ALARM	340.49	8,542.34	17,000.00	8,457.66	50.2%	8.2%
753.81 WATER AND WASTE WATER SYSTEM	8,929.38	67,989.87	60,000.00	(7,989.87)	113.3%	71.3%
753.90 SCALE SERVICE	425.00	850.00	4,000.00	3,150.00	21.3%	-20.8%
754.10 SUPPLIES & MAINTENANCE - GENERAL	3,322.93	16,885.57	50,000.00	33,114.43	33.8%	-8.2%
754.20 HOUSE KEEPING	945.00	5,985.00	25,000.00	19,015.00	23.9%	-18.1%

**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
NOVEMBER 2023**

**DRAFT**

	NOV 2023	JULY TO NOV 2023	Annual Budget	Budget Balance	% Budget	% YTD (42)
770.10 GAS SERVICE	0.00	656.41	20,000.00	19,343.59	3.3%	-38.7%
780.10 POST CLOSURE CARE	0.00	6,900.00	25,000.00	18,100.00	27.6%	-14.4%
790.10 WEST FORK PROPERTY	0.00	654.79	5,000.00	4,345.21	13.1%	-28.9%
801.01 GENERAL MAINTENANCE	325.00	4,287.08	10,000.00	5,712.92	42.9%	0.9%
802.01 BMP GENERAL	0.00	5,842.10	50,000.00	44,157.90	11.7%	-30.3%
803.01 TOOLS & SUPPLIES GENERAL	0.00	5,074.54	15,000.00	9,925.46	33.8%	-8.2%
805.10 GRAVEL-M.S.W. AREA	0.00	0.00	70,000.00	70,000.00	0.0%	-42.0%
807.01 EQUIPMENT BUDGET	49,148.83	186,803.00	250,000.00	63,197.00	74.7%	32.7%
809.01 VEHICLE PARTS & MAINT	1,429.26	5,395.83	25,000.00	19,604.17	21.6%	-20.4%
810.20 HEAVY EQUIPMENT RENTAL	0.00	0.00	20,000.00	20,000.00	0.0%	-42.0%
813.02 FUELS AND FLUIDS	16,724.13	110,428.47	280,000.00	169,571.53	39.4%	-2.6%
920.05 HHW CONTRACT SERVICES	0.00	16,091.24	40,000.00	23,908.76	40.2%	-1.8%
920.06 TIRE PROGRAM	5,204.25	33,419.25	100,000.00	66,580.75	33.4%	-8.6%
<b>Total Operating Expenses</b>	<b>416,873.06</b>	<b>1,899,037.48</b>	<b>4,570,600.00</b>	<b>2,671,562.52</b>	<b>41.5%</b>	<b>-0.5%</b>
<b>Net Operating Income</b>	<b>23,450.27</b>	<b>581,944.97</b>	<b>526,085.00</b>	<b>(55,859.97)</b>	<b>110.6%</b>	<b>68.6%</b>
<b>Non-Operating Expenses</b>						
847. DEPRECIATION	182,970.92	914,854.60	2,195,651.00	928,038.42	41.7%	-0.3%
848 APPRECIATION- TRUST FUND	(80,787.56)	(187,601.81)	0.00	187,601.81		
<b>Total Non Operating Expenses</b>	<b>102,183.36</b>	<b>727,252.79</b>	<b>2,195,651.00</b>	<b>1,468,398.21</b>	<b>33.1%</b>	<b>-8.9%</b>
<b>Net Income</b>	<b>(78,733.09)</b>	<b>(145,307.82)</b>	<b>(1,669,566.00)</b>	<b>(1,524,258.18)</b>		

## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of December 31, 2023

	<u>Dec 31, 23</u>
<b>ASSETS</b>	
Current Assets	
Checking/Savings	
100.00 CASH NEW NBB	206,010.07
100.06 PETTY CASH - NBB	1,619.83
100.07 FLEXIBLE SPENDING ACCT	17,169.07
100.08 CASH VRS UNFUNDED LIAB	420,121.22
100.09 RESERVE FUNDS	5,411,337.28
100.10 CASH NEWEST NBB O&M	589,080.31
108.01 NBB FINANCIAL ASSURANCE	11,909,569.67
109.01 NBB - INGLES FUNDS	2,165,705.18
110.01 CASH - ENVIR FUND INVEST	1,005,896.81
111.01 INGLES ENVIR FUND INVES	1,005,896.79
	<hr/>
Total Checking/Savings	22,732,406.23
Accounts Receivable	
190.20 ACCOUNTS RECEIVABLE	539,074.43
	<hr/>
Total Accounts Receivable	539,074.43
Other Current Assets	
112.00 LOAN ESCROW ACCOUNT	1,312,040.00
180 A/R	-62,791.23
192 DEF OUTFLOWS-PENSION	310,006.00
192 DEF OUTFLOW RESO EXP VS AC	337.18
DEFERRED OUTFLOWS-OPEB	22,812.00
	<hr/>
Total Other Current Assets	1,582,403.95
Total Current Assets	<hr/> 24,853,884.61
Fixed Assets	
150.00 LEASED ASETS	1,628,763.00
151.00 AMORTIZATION OF LEASED	-178,349.00
	<hr/>
Total Fixed Assets	1,450,414.00
Other Assets	
120 LAND	1,087,105.64
125 LANDFILL & FACILITIES	46,609,075.99
126 ACC DEP LANDFILL & FACILI	-29,401,642.44
130 EQUIPMENT	7,741,973.81
131 ACC DEP EQUIPMENT	-5,820,212.00
145 VEHICLES	339,849.47
146 ACC DEPR VEHICLES	-329,169.00
	<hr/>
Total Other Assets	20,226,981.47
<b>TOTAL ASSETS</b>	<hr/> <b>46,531,280.08</b> <hr/>
<b>LIABILITIES &amp; EQUITY</b>	
Liabilities	
Current Liabilities	
Accounts Payable	
202 ACCOUNTS PAYABLE	50.00
	<hr/>
Total Accounts Payable	50.00

## NEW RIVER RESOURCE AUTHORITY

## Balance Sheet

As of December 31, 2023

01/03/24

Accrual Basis

	<u>Dec 31, 23</u>
<b>Other Current Liabilities</b>	
201 INTEREST PAYABLE	8,578.00
203 ACCOUNTS PAYABLE	-2,445.08
207 SOCIAL SECURITY PAYABLE	1,782.08
208 ACCOUNTS PAYABLE	137,180.08
208 STATE WITHHELD	-64.22
209 MEDICARE PAYABLE	416.78
211 ACCRUED PAYROLL	30,787.06
212 457 PLAN	10,119.81
215 ACCRUED ANNUAL LEAVE	194,390.95
216 PR TAX DUE ACCRUED LEAVE	15,551.28
219 ACCRUED FLEX SPENDING	-483.63
240 CLOSURE COST LIABILITY	9,248,477.00
241 DEFER INFLOW OF RES-PENSION	123,170.00
241.01 LOAN PAYABLE-HAUL TRUCK	1,305,000.00
243 DEFER INFLOW OF RES-OPEB	19,779.00
244 VRS - NET PENSION LIABILITY	309,114.00
244.00 VRS-NET PENSION LIABILIT	193,349.00
245 VRS OPEN LIABILITY (HIC)	-5,600.00
246 VRS - OPER LIABILITY (GLI)	69,236.00
280.00 LEASE LIABILITY	883,889.00
Payroll Liabilities	305.48
<b>Total Other Current Liabilities</b>	<u>12,542,532.59</u>
<b>Total Current Liabilities</b>	<u>12,542,582.59</u>
<b>Total Liabilities</b>	12,542,582.59
<b>Equity</b>	
318 RETAINED EARNINGS	28,514,046.09
319 UNRESTRICTED NET ASSET	5,654,985.55
Net Income	-180,334.15
<b>Total Equity</b>	<u>33,988,697.49</u>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<u><u>46,531,280.08</u></u>



**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
DECEMBER 2023**

**DRAFT**

	DEC 2023	JULY TO DEC 2023	Annual Budget	Budget Balance	% Budget	% YTD (50)
Revenue:					50%	
402 REVENUE - PULASKI COUNTY	58,198.32	395,315.17	1,029,300.00	633,984.83	38.4%	-11.6%
403 REVENUE - RADFORD CITY	7,075.12	79,729.11	169,100.00	89,370.89	47.1%	-2.9%
404 REVENUE - DUBLIN TOWN	1,856.40	9,051.60	16,800.00	7,748.40	53.9%	3.9%
405 REVENUE -GILES COUNTY	0.00	165,757.14	332,100.00	166,342.86	49.9%	-0.1%
406 REVENUE MSW - MRSWA	157,045.44	1,014,211.20	1,828,800.00	814,588.80	55.5%	5.5%
410 INTEREST INCOME/DIVIDEND INCOME	59,124.99	370,468.66	200,000.00	(170,468.66)	185.2%	135.2%
414 REVENUE - NON-MEMBER	73,131.29	740,998.70	1,270,585.00	529,586.30	58.3%	8.3%
415 REVENUE - MISC. SALES	0.00	30,909.60	50,000.00	19,090.40	61.8%	11.8%
498 GAS TO ENERGY REVENUE	5,617.96	36,590.79	200,000.00	163,409.21	18.3%	-31.7%
<b>Total Operating Revenue</b>	<b>362,049.52</b>	<b>2,843,031.97</b>	<b>5,096,685.00</b>	<b>2,253,653.03</b>	<b>55.8%</b>	<b>5.8%</b>
Expense:						
500.01 BOARD COMPENSATION	2,550.00	15,300.00	30,600.00	15,300.00	50.0%	0.0%
500.02 BOARD EXPENSES	225.78	1,075.21	6,000.00	4,924.79	17.9%	-32.1%
501.05 SALARIES & WAGES F/T	46,635.44	304,099.79	666,000.00	361,900.21	45.7%	-4.3%
501.15 SALARIES & WAGES O/T	0.00	0.00	2,000.00	2,000.00	0.0%	-50.0%
502.05 SALARIES & WAGES F/T	75,896.38	504,031.23	970,000.00	465,968.77	52.0%	2.0%
502.15 SALARIES & WAGES O/T	3,918.40	23,246.77	50,000.00	26,753.23	46.5%	-3.5%
511.00 BANK ADMIN FEES	350.70	2,586.68	4,000.00	1,413.32	64.7%	14.7%
512.00 TRUST FUND EXPENSE	8,671.69	23,077.76	0.00	(23,077.76)	0.0%	0.0%
520.01 FICA	8,755.82	60,754.77	128,000.00	67,245.23	47.5%	-2.5%
520.02 VRS RETIREMENT	11,682.92	69,506.06	124,000.00	54,493.94	56.1%	6.1%
520.03 HOSPITAL/MEDICAL	36,123.39	256,993.18	460,000.00	203,006.82	55.9%	5.9%
520.04 LIFE INSURANCE	1,754.57	10,432.43	18,000.00	7,567.57	58.0%	8.0%
520.05 VEC UNEMPLOYMENT INS	0.00	62.00	500.00	438.00	12.4%	-37.6%
520.06 WORKER COMPENSATION INS	0.00	19,589.00	27,000.00	7,411.00	72.6%	22.6%
520.07 MEDICAL EXPENSES	150.00	1,819.97	2,000.00	180.03	91.0%	41.0%
520.08 MISCELLANEOUS BENEFITS	386.23	12,836.50	25,000.00	12,163.50	51.3%	1.3%
520.10 UNIFORMS/SPECIAL CLOTH	1,060.06	5,788.76	13,000.00	7,211.24	44.5%	-5.5%
520.11 DENTAL INSURANCE	1,771.54	10,416.65	25,000.00	14,583.35	41.7%	-8.3%
601.01 LEGAL	2,779.00	11,576.50	50,000.00	38,423.50	23.2%	-26.8%
603.01 ENGINNERING- GENERAL	8,394.39	69,329.07	280,000.00	210,670.93	24.8%	-25.2%
603.02 ENGINEERING -SURVEYING	0.00	8,391.80	75,000.00	66,608.20	11.2%	-38.8%
603.03 FINANCIAL ASSURANCE	0.00	25,000.00	25,000.00	0.00	100.0%	50.0%
604.01 ACCOUNTING	1,200.00	7,200.00	15,000.00	7,800.00	48.0%	-2.0%
605.01 AUDITOR	0.00	15,000.00	15,000.00	0.00	100.0%	50.0%
608.11 GW TEST & REPORT NRSWMA	0.00	25,812.69	50,000.00	24,187.31	51.6%	1.6%
608.14 SURFACE WATER TESTING	0.00	4,799.81	25,000.00	20,200.19	19.2%	-30.8%
609.01 LANDFILL GAS MANAGEMENT PROGRAM	9,350.70	58,233.15	170,000.00	111,766.85	34.3%	-15.7%
630.01 DEQ PERMIT FEE	0.00	25,881.79	50,000.00	24,118.21	51.8%	1.8%
660.10 GENERAL LIABILITY	0.00	3,749.00	6,000.00	2,251.00	62.5%	12.5%
660.30 HEAVY EQUIP INSURANCE	0.00	13,264.00	8,000.00	(5,264.00)	165.8%	115.8%
660.40 VEHICLE INSURANCE	0.00	9,376.00	10,000.00	624.00	93.8%	43.8%
660.60 EMPLOYEE BOND	0.00	252.00	500.00	248.00	50.4%	0.4%
660.70 PHYSICAL PROPERTY	0.00	5,404.00	8,000.00	2,596.00	67.6%	17.6%
702.10 OFFICE EQUIPMENT & SUPPLIES	918.89	10,301.36	30,000.00	19,698.64	34.3%	-15.7%
702.11 INTERNET SERVICES	932.50	6,033.34	45,000.00	38,966.66	13.4%	-36.6%
703.10 POSTAGE	0.00	1,535.91	6,000.00	4,464.09	25.6%	-24.4%
705.10 TRAINING & EDUCATION	159.00	1,183.00	10,000.00	8,817.00	11.8%	-38.2%
706.10 MEETING & TRAVEL	0.00	3,637.21	8,000.00	4,362.79	45.5%	-4.5%
708.10 DUES & ASSOC MEMBERSHPS	0.00	225.00	2,000.00	1,775.00	11.3%	-38.8%
709.10 ADVERTISEMENTS	0.00	300.00	12,000.00	11,700.00	2.5%	-47.5%
710.10 PROMOTIONS	0.00	0.00	3,000.00	3,000.00	0.0%	-50.0%
751.80 ELECTRICITY	4,767.77	23,564.77	50,000.00	26,435.23	47.1%	-2.9%
752.50 COMMUNICATION SERVICES & ALARM	1,730.71	10,273.05	17,000.00	6,726.95	60.4%	10.4%
753.81 WATER AND WASTE WATER SYSTEM	6,480.60	74,470.47	60,000.00	(14,470.47)	124.1%	74.1%
753.90 SCALE SERVICE	0.00	850.00	4,000.00	3,150.00	21.3%	-28.8%
754.10 SUPPLIES & MAINTENANCE - GENERAL	9,136.89	26,022.46	50,000.00	23,977.54	52.0%	2.0%
754.20 HOUSE KEEPING	945.00	6,930.00	25,000.00	18,070.00	27.7%	-22.3%

**NEW RIVER RESOURCE AUTHORITY  
PROFIT LOSS BUDGET PERFORMANCE  
DECEMBER 2023**

**DRAFT**

	DEC 2023	JULY TO DEC 2023	Annual Budget	Budget Balance	% Budget	% YTD (50)
770.10 GAS SERVICE	684.24	1,340.65	20,000.00	18,659.35	6.7%	-43.3%
780.10 POST CLOSURE CARE	0.00	6,900.00	25,000.00	18,100.00	27.6%	-22.4%
790.10 WEST FORK PROPERTY	0.00	654.79	5,000.00	4,345.21	13.1%	-36.9%
801.01 GENERAL MAINTENANCE	0.00	4,287.08	10,000.00	5,712.92	42.9%	-7.1%
802.01 BMP GENERAL	450.21	6,292.31	50,000.00	43,707.69	12.6%	-37.4%
803.01 TOOLS & SUPPLIES GENERAL	332.98	5,407.52	15,000.00	9,592.48	36.1%	-13.9%
805.10 GRAVEL-M.S.W. AREA	0.00	0.00	70,000.00	70,000.00	0.0%	-50.0%
807.01 EQUIPMENT BUDGET	48,906.12	235,709.12	250,000.00	14,290.88	94.3%	44.3%
809.01 VEHICLE PARTS & MAINT	2,457.24	7,853.07	25,000.00	17,146.93	31.4%	-18.6%
810.20 HEAVY EQUIPMENT RENTAL	0.00	0.00	20,000.00	20,000.00	0.0%	-50.0%
813.02 FUELS AND FLUIDS	17,666.27	128,094.74	280,000.00	151,905.26	45.7%	-4.3%
920.05 HHW CONTRACT SERVICES	0.00	16,091.24	40,000.00	23,908.76	40.2%	-9.8%
920.06 TIRE PROGRAM	2,441.25	35,860.50	100,000.00	64,139.50	35.9%	-14.1%
<b>Total Operating Expenses</b>	<b>319,666.68</b>	<b>2,218,704.16</b>	<b>4,570,600.00</b>	<b>2,351,895.84</b>	<b>48.5%</b>	<b>-1.5%</b>
<b>Net Operating Income</b>	<b>42,382.84</b>	<b>624,327.81</b>	<b>526,085.00</b>	<b>(98,242.81)</b>	<b>118.7%</b>	<b>68.7%</b>
<b>Non-Operating Expenses</b>						
847. DEPRECIATION	182,970.92	1,097,825.52	2,195,651.00	928,038.42	50.0%	0.0%
848 APPRECIATION- TRUST FUND	(105,561.75)	(293,163.56)	0.00	293,163.56		
<b>Total Non Operating Expenses</b>	<b>77,409.17</b>	<b>804,661.96</b>	<b>2,195,651.00</b>	<b>1,390,989.04</b>	<b>36.6%</b>	<b>-13.4%</b>
<b>Net Income</b>	<b>(35,026.33)</b>	<b>(180,334.15)</b>	<b>(1,669,566.00)</b>	<b>(1,489,231.85)</b>		



January 3, 2024

**MEMORANDUM**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, PE  
EXECUTIVE DIRECTOR**

A handwritten signature in black ink, appearing to read "JRL", is positioned to the right of the name and title.

**SUBJECT: FY 2024/25 DRAFT PROPOSED BUDGET**

Please find attached a copy of the draft Proposed Budget for FY 2024/25. The Budget Committee met on December 6, 2023, to review and discuss the proposed budget. The Proposed Budget is similar in format to the approved Budget FY 2023/24. The following is a summary of the proposed budget:

**Page 1**

The disposal fees for FY 2024/25 for are proposed not to change except for tires. It is recommended tire disposal increase from \$0.12 per pound to \$0.15 per pound.

**Pages 2**

1. The projected estimated tonnages were provided in the Tip Fee Analysis presented to the Board of Directors. Overall, the member averages are consistent with FY 2023/24 estimates with just slight adjustments.
2. The estimated revenue from the Waste Analysis for FY 2024/2025 (\$4,928,945) is more than FY 2023/24 (\$4,646,685).

**Page 3**

1. The Revenue Summary includes the estimated increase in revenues for the interest/dividends and a reduction from the LFG power plant and the reserve transfers for the expense summary outlined in the Reserve Fund expenses on pages 6, 7, and 8 of the draft budget.

2. The estimated Reserve Fund contribution is slightly higher due to waste analysis projected for FY 2024/2025 to be more than FY 2023/2024.
3. The total proposed Personnel Expenses increases due to the recommended increase in NRRA employees to prepare for the future.

**Pages 4 and 5**

1. Under PERSONNEL, it is recommended that a maximum 5% merit increase be included for staff based on evaluations and approved by the Director. Also included under PERSONNEL is a recommended COLA of 3% for this budget year.
2. Promotions (717.10) is proposed to be \$30,000 to support the expense of the Litter Prevention Assistance Program which is \$25,000.
3. The recommended increase to the Water and Wastewater System (753.81) is to address the discharge of the leachate with opening Area D.
4. The recommended increase to Gravel (805.10) is to address the opening Area D.

**Pages 6-8**

1. The NRRA Reserve Fund balances have been revised as of November 30, 2022.
2. Projected expenses for FY 2024/25 include allowance for the engineering contracts, LFG compliance/permitting/monitoring/reporting, LFG System upgrades, Internet service upgrade, heavy equipment repairs/maintenance, CAT D8 dozer lease, water truck, mechanic truck, office vehicle, Leachate holding pond, maintenance shop repairs, generator(s), and capital projects.

If you have any questions or comments, please do not hesitate to call me.



Town of Dublin  
Giles County  
Pulaski County  
City of Radford  
Montgomery Regional Solid Waste  
Authority

**Budget 2024/2025**

DRAFT

December 6, 2023

**NEW RIVER RESOURCE AUTHORITY  
PROPOSED BUDGET  
FY 2024/2025**

**TABLE OF CONTENTS**

Fee Schedule.....Page 1

Waste Analysis.....Page 2

Revenue & Expense Summary .....Page 3

Budget.....Pages 4 - 5

Reserve & Financial Assurance Funds.....Pages 6 - 8

**DRAFT**

# DRAFT

NEW RIVER RESOURCE AUTHORITY  
BUDGET 2024-2025  
FEE SCHEDULE

RATES \$/TON	FY 23/24	FY 24/25
MUNICIPAL SOLID WASTE - MSW	\$34.00	\$34.00
DEBRIS SOLID WASTE- CDD	\$34.00	\$34.00
POTW Sludge	\$24.00	\$24.00
VPI ASH	\$10.00	\$10.00
Non Friable Asbestos	\$54.00	\$54.00
Untarpped/Unsecured Waste Loads	\$25.00	\$25.00
Customer Minimum Fee	\$5.00	\$5.00
Administration Fee per copy	\$0.25	\$0.25
CLEAN WOOD	\$25.00	\$25.00
TIRES (per pound)	\$0.12	\$0.15
WHITE GOODS (appliances)	\$34.00	\$34.00
RECYCLING	\$60.00	\$60.00

# DRAFT-1

## NEW RIVER RESOURCE AUTHORITY WASTE ANALYSIS BUDGET 2024-2025

TYPE	DISPOSABLE WASTE			CLEAN WOOD		POTW/IND		TIRES		TOTAL WASTE TONS	TOTAL \$
	TONS Est	TONS FY 24/25	\$ FY 24/25	TONS	\$	TONS	\$	TONS	\$		
TOWN OF DUBLIN											
TOWN COLLECTION	750	700	16,800	0	0	0	0	0	0	700	16,800
INDUSTRIAL/COMMERCIAL	1,400	1,300	44,200	15	375	0	0	15	4,500	1,330	49,075
<b>SUBTOTAL</b>	<b>2,150</b>	<b>2,000</b>	<b>61,000</b>	<b>15</b>	<b>375</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>4,500</b>	<b>2,030</b>	<b>\$65,875</b>
GILES COUNTY											
PSA COLLECTION	13,500	13,300	319,200	200	5,000	0	0	0	0	13,500	324,200
INDUSTRIAL/COMMERCIAL	1,000	900	30,600	0	0	280	6,720	1	300	1,181	37,620
<b>SUBTOTAL</b>	<b>14,500</b>	<b>14,200</b>	<b>349,800</b>	<b>200</b>	<b>5,000</b>	<b>280</b>	<b>6,720</b>	<b>1</b>	<b>300</b>	<b>14,681</b>	<b>\$361,820</b>
MRSWA	80,000	79,200	1,900,800					0	0	79,200	\$1,900,800
MONTGOMERY COUNTY	2,200	2,100	71,400	20	500	4,000	96,000	15	4,500	6,135	\$172,400
<b>SUBTOTAL</b>	<b>82,200</b>	<b>81,300</b>	<b>1,972,200</b>	<b>20</b>	<b>500</b>	<b>4,000</b>	<b>96,000</b>	<b>15</b>	<b>4,500</b>	<b>85,335</b>	<b>2,073,200</b>
PULASKI COUNTY											
PSA COLLECTION	32,000	31,600	758,400	170	4,250	7,500	180,000	100	30,000	39,370	972,650
INDUSTRIAL/COMMERCIAL	12,000	11,800	401,200	740	18,500	4,000	96,000	150	45,000	16,690	560,700
<b>SUBTOTAL</b>	<b>44,000</b>	<b>43,400</b>	<b>1,159,600</b>	<b>910</b>	<b>22,750</b>	<b>11,500</b>	<b>276,000</b>	<b>250</b>	<b>75,000</b>	<b>56,060</b>	<b>\$1,533,350</b>
CITY OF RADFORD											
CITY COLLECTION	7,000	6,900	165,600	4	100	0	0	6	1,200	6,910	166,900
INDUSTRIAL/COMMERCIAL	3,000	2,900	98,600	40	1,000	0	0	30	6,000	2,970	105,600
<b>SUBTOTAL</b>	<b>10,000</b>	<b>9,800</b>	<b>264,200</b>	<b>44</b>	<b>1,100</b>	<b>0</b>	<b>0</b>	<b>36</b>	<b>7,200</b>	<b>9,880</b>	<b>\$272,500</b>
NON-MEMBERS											
FLOYD COUNTY	12,800	12,600	428,400	0	0	100	2,400	0	0	12,700	\$430,800
WYTHE/BLAND COUNTIES	4,000	3,900	132,600	0	0	2,200	52,800	20	6,000	6,120	\$191,400
RVRA											
<b>SUBTOTAL</b>	<b>16,800</b>	<b>16,500</b>	<b>34,700</b>	<b>0</b>	<b>0</b>	<b>2,300</b>	<b>55,200</b>	<b>20</b>	<b>6,000</b>	<b>18,820</b>	<b>622,200</b>
<b>TOTAL</b>	<b>169,650</b>	<b>167,200</b>	<b>3,841,500</b>	<b>1,189</b>	<b>29,725</b>	<b>18,080</b>	<b>433,920</b>	<b>337</b>	<b>97,500</b>	<b>186,806</b>	<b>\$4,928,945</b>



# DRAFT

NEW RIVER RESOURCE AUTHORITY  
BUDGET 2024-2025

## PROJECTED REVENUE AND EXPENSE SUMMARY

Account Code		TOTAL BUDGET FY 23/24	TOTAL* PROPOSED FY 24/25	TOTAL DIF. 25-24
<b>PROJECTED REVENUES</b>				
	MEMBER AND CUSTOMER REVENUE	4,646,685	4,928,945	282,260
	INTEREST AND DIVIDENDS	200,000	500,000	300,000
	LFG to Energy	200,000	75,000	(125,000)
	Misc. Sales	50,000	50,000	0
	Reserve Transfer	1,002,000	965,000	(37,000)
	<b>TOTAL PROJECTED REVENUES</b>	<b>6,098,685</b>	<b>6,518,945</b>	<b>420,260</b>
<b>RESERVE FUNDS</b>				
	ESTIMATED CONTRIBUTIONS	1,559,900	1,660,720	100,820
<b>OPERATIONS</b>				
500.00	PERSONNEL DIRECT COST	2,511,100	2,734,100	223,000
600.00	PROFESSIONAL/CONTRACT SERVICES	709,000	739,000	30,000
660.00	INSURANCES	32,500	36,000	3,500
700.00	SUPPORT SERVICES	372,000	438,000	66,000
800.00	OPERATIONS	860,000	895,000	35,000
	<b>SUBTOTAL</b>	<b>4,484,600</b>	<b>4,842,100</b>	<b>357,500</b>
	<b>TOTAL EXPENSE</b>	<b>6,044,500</b>	<b>6,502,820</b>	<b>458,320</b>
	<b>CONTINGENCIES</b>	<b>54,185</b>	<b>16,125</b>	<b>(38,060)</b>

NEW RIVER RESOURCE AUTHORITY  
  
 BUDGET 2024/2025  
 ADMINISTRATION AND OPERATION

ACCOUNT CODES	LINE DESCRIPTION	Projected June '24	BUDGET FY 23/24	PROPOSED FY 24/25	DIFF. 25-24
<b>BOARD AND COMMITTEES</b>					
500.01	Member Compensation	30,600	30,600	30,600	0
500.02	Board Direct Expenses	6,000	6,000	6,000	0
500.00	<b>SUB TOTAL</b>	<b>36,600</b>	<b>36,600</b>	<b>36,600</b>	<b>0</b>
<b>PERSONNEL</b>					
501.00	Personnel				
501.05	Salaries, wages (REG,PT, Merit, COLA)	1,500,000	1,600,000	1,800,000	200,000
501.15	Salaries and wages - OT	50,000	52,000	55,000	3,000
500.00	<b>SUB TOTAL</b>	<b>1,550,000</b>	<b>1,652,000</b>	<b>1,855,000</b>	<b>203,000</b>
<b>BENEFITS</b>					
520.01	FICA	115,000	128,000	139,000	11,000
520.02	VRS - Retirement	85,000	124,000	135,000	11,000
520.03	Health Insurance	430,000	460,000	460,000	0
520.04	Life Insurance	21,000	18,000	21,000	3,000
520.05	VEC Unemployment Insurance	500	500	500	0
520.07	Medical expenses	2,000	2,000	2,000	0
520.08	Misc. Benefits	25,000	25,000	25,000	0
520.10	Uniforms	12,000	13,000	13,000	0
520.11	Dental Insurance	21,000	25,000	25,000	0
<b>BENEFITS SUBTOTAL</b>		<b>711,500</b>	<b>795,500</b>	<b>820,500</b>	<b>25,000</b>
<b>non - BENEFIT PERSONNEL INSURANCE</b>					
520.06	Workmens Compensation	16,200	27,000	22,000	(5,000)
<b>PERSONNEL &amp; BENEFIT/non-BENEFIT TOTAL</b>		<b>2,314,300</b>	<b>2,511,100</b>	<b>2,734,100</b>	<b>223,000</b>
<b>PROFESSIONAL SERVICES</b>					
511.00	Bank Administration Fees	3,800	4,000	4,000	0
601.01	Legal	50,000	50,000	50,000	0
603.01	Engineering-General	225,000	280,000	280,000	0
603.02	Engineering-Surveying	40,000	50,000	50,000	0
603.03	Financial Assurance Cert. - NRSWMA	25,000	25,000	25,000	0
604.01	Accounting	15,000	15,000	15,000	0
605.01	Auditor	12,000	15,000	15,000	0
608.11	GW Monitoring Program	47,000	50,000	75,000	25,000
608.14	Surface Water Testing - NRSWMA	18,000	25,000	25,000	0
609.01	Landfill Gas Management Program	165,000	170,000	150,000	(20,000)
630.01	Permitting Fees	30,000	50,000	50,000	0
<b>PROFESSIONAL SERVICES SUBTOTAL</b>		<b>651,250</b>	<b>734,000</b>	<b>739,000</b>	<b>5,000</b>
<b>INSURANCE NRSWMA &amp; GENERAL</b>					
660.10	General Liability - NRSWMA	3,800	6,000	5,000	(1,000)
660.30	Heavy Equipment Insurance	12,800	8,000	14,000	6,000
660.40	Vehicle Insurance	9,400	10,000	10,000	0
660.60	Employee Bond	500	500	500	0
660.70	Property	5,500	8,000	6,500	(1,500)
<b>INSURANCE-TOTAL</b>		<b>32,000</b>	<b>32,500</b>	<b>36,000</b>	<b>3,500</b>

NEW RIVER RESOURCE AUTHORITY  
  
 BUDGET 2024-2025  
 ADMINISTRATION AND OPERATION

ACCOUNT CODES	LINE DESCRIPTION	Projected June '24	BUDGET FY 23/24	PROPOSED FY 24/25	DIFF. 25-24
<b>SUPPORT SERVICES</b>					
702.10	Office Equipment &Supplies	26,000	30,000	30,000	0
702.11	Internet Services	24,000	45,000	50,000	5,000
703.10	Postage	3,000	6,000	5,000	(1,000)
705.10	Training & Education	9,000	10,000	15,000	5,000
706.10	Meetings & Travel	4,500	8,000	8,000	0
708.10	Dues & Assoc Memberships	1,000	2,000	2,000	0
709.10	Advertisements	2,000	12,000	8,000	(4,000)
710.10	Promotions	1,500	3,000	30,000	27,000
751.80	Electricity	42,000	50,000	50,000	0
752.50	Communication Services & Alarms	20,000	17,000	20,000	3,000
753.81	Water and Wastewater System	120,000	60,000	80,000	20,000
753.90	Scale Service	4,000	4,000	5,000	1,000
754.10	Supplies & Maintenance - General	40,000	50,000	60,000	10,000
754.20	House Keeping	20,000	25,000	25,000	0
770.10	Gas Service	17,000	20,000	20,000	0
780.10	Post Closure Care	7,000	25,000	25,000	0
790.10	West Fork Property	1,000	5,000	5,000	0
<b>SUPPORT SERVICES TOTAL</b>		<b>363,630</b>	<b>372,000</b>	<b>438,000</b>	<b>66,000</b>
<b>OPERATIONS - NRSWMA</b>					
0					
801.01	General Maintenance	22,000	10,000	10,000	0
802.01	BMP General	40,000	50,000	50,000	0
803.01	Tools & Supplies - General	5,000	15,000	15,000	0
805.10	Gravel	60,000	70,000	100,000	30,000
807.01	Equipment Budget	300,000	250,000	240,000	(10,000)
809.01	Motor Vehicles Parts & Maintenance	26,000	25,000	20,000	(5,000)
810.20	Heavy Equipment Rental	0	20,000	20,000	0
813.02	Fuels and Fluids	260,000	280,000	300,000	20,000
920.05	HHW Contract Services	25,000	40,000	40,000	0
920.06	Tire Program	80,000	100,000	100,000	0
<b>NRRA OPERATIONS EXPENSES</b>		<b>844,700</b>	<b>860,000</b>	<b>895,000</b>	<b>35,000</b>
<b>TOTAL</b>		<b>4,205,880</b>	<b>4,546,200</b>	<b>4,878,700</b>	<b>332,500</b>

NEW RIVER RESOURCE AUTHORITY  
  
 BUDGET 2024-25  
 RESERVE AND FINANCIAL ASSURANCE FUNDS

<b>NRRA RESERVE FUNDS</b>	
Funds December 31, 2023	5,664,589
Projected FY '2023/24 contributions	968,450
Projected FY '2023/24 remaining reserve expenses	1,500,000
Projected funds, June 30, 2024	5,133,039
Projected Expenses Fy '24/25	
<b>Engineering General</b>	
a. Westfork monitoring/corrective action	
b. Compliance assessment/update	
c. Landfill cap evaluations (Cloyd's/Ingles)	
d. As needed Engineering	
e. Operations assessment/update	
f. Market study for tonnage increase	
g. Leachate system evaluations update (Cloyd's/Ingles)	
h. Surveying and fill plans	
i. Tip Fee/Member Study/Land Management Plan	
Subtotal	480,000
<b>Landfill Gas Management Program</b>	
a. Compliance/Inspection/calibration	
b. LFG expansion plan	
c. LFG permitting/reporting (Title V, CAR, etc)	
d. CAR carbon credit monetization	
e. LFG Equipment and Supplies	
Subtotal	450,000
<b>Internet Services</b>	
a. Internet hardware maint/repair/new	
b. IT subcontractor	
c. Wasteworks support	
d. Quickbooks/Microsoft/virus/ PCremote subscription	
e. Fiber Optic services	
Subtotal	50,000
<b>Communications and Security Services</b>	
a. Handheld radios/repeater (maintenance/repair)	
b. CB replacement and Maintenance	
c. Monitoring	
d. Equipment and Supplies	
Subtotal	20,000
BMP General - Seeding and Repairs	50,000

NEW RIVER RESOURCE AUTHORITY  
  
 BUDGET 2024-25  
 RESERVE AND FINANCIAL ASSURANCE FUNDS

<b>Equipment</b>	
a. Equipment/Vehicle Tires*	
b. Track equipment undercarriage	
c. 4x4 as needed	
d. Morbark Maintenance*	
e. Mechanic equipment*	
f. D8 waste handler/ripper	
g. 836k compactor lease	
h. 730 haul truck lease	
i. Water Truck	
j. Mechanic Truck	
k. Office Car	
l. Landfill Compactor	
Subtotal	<b>2,045,000</b>
<b>NRRA Facilities Projects</b>	
a. Outfall 1 Riser	
b. LFG supplies	
c. Facility Repairs	
d. Asphalt	
e. Litter fence (Maintenance)	
f. Parking shed for new shop	
g. Post Closure Care	
h. Leachate Holding Pond	
i. Ingles Mtn MSW/CDD leachate line replacement	
j. Connect undrain Area B to leachate system	
k. Maintenance shop floor/wash bay resurface	
l. Leachate Tank clean out and seal	
m. Generator	
n. Litter Prevention Assistance Program	
Subtotal	<b>3,155,000</b>

RESERVE AND FINANCIAL ASSURANCE FUNDS

<b>Projected Reserve Transfer</b>	
Engineering General	480,000
Engineering Surveying	50,000
Landfill Gas Management Program	150,000
Internet Services	50,000
Communications and Security System	20,000
BMP General - Seeding and Repairs	50,000
Equipment*	90,000
NRRA Facilities Projects	75,000
<b>Total Projected Reserve Transfer</b>	<b>965,000</b>

<b>NRRA PROJECTED EXPENSE SUMMARY 2024/25</b>	
Engineering General	280,000
Landfill Gas Management Program	450,000
Internet Services	50,000
Communications and Security Services	20,000
BMP General - Seeding and Repairs	50,000
Equipment	2,045,000
NRRA Facilities Projects	3,155,000
Subtotal	5,200,000
Projected FY '2024/25 contributions	1,660,720
Projected NRRA Reserve funds, June 30, 2025	1,593,759

<b>FINANCIAL ASSURANCE FUNDS</b>	
Funds, December 31, 2023	
FINANCIAL ASSURANCE TRUST FUNDS	11,805,530
NRRA ENVIRONMENTAL TRUST FUNDS	1,000,605
INGLES ENVIRONMENTAL TRUST FUNDS	1,000,605
NRRA ENVIRONMENTAL RESERVE FUNDS	2,157,136
VRS UNFUNDED LIABILITY TRUST FUNDS	419,106
Projected Total Restricted funds, June 30, 2024	<b>16,382,983</b>

**NEW RIVER RESOURCE AUTHORITY  
PUBLIC HEARING  
NOTICE OF PROPOSED WASTE DISPOSAL AND TIPPING  
FEE RATE INCREASES**

New River Resource Authority (“NRRA”) provides, among related services, waste disposal services for the businesses, citizens and communities of the City of Radford, the Town of Dublin, Giles County, Pulaski County and within the jurisdictional boundaries, and incorporated jurisdictions therein, of Montgomery County and the Counties of Wythe, Bland, and Floyd. Pursuant to Va. Code § 15.2-5136 and § 15.2-5114, NRRA proposes the following changes to the waste disposal and tipping fees:

Tires (per pound) from \$0.12 per pound to \$0.15 per pound

Fees proposed not to change:

Municipal Solid Waste	\$34.00 per ton
Construction Debris	\$34.00 per ton
VPI Ash	\$10.00 per ton
Non-Friable Asbestos	\$54.00 per ton
Unsecured Loads	\$25.00 each
Minimum Ticket Fee	\$ 5.00 each
Admin (Copy) Fee	\$ 0.25 each
Clean Wood	\$25.00 per ton
Appliances	\$34.00 per ton
Recycling	\$60.00 per ton
POTW (Sludge)	\$24.00 per ton

A public hearing on the rates set forth above will be held on Wednesday, February 28, 2024, at Noon, or as soon thereafter as may be heard, in the administrative conference room of NRRA at 7100 Cloyd’s Mountain Road, Dublin, Virginia.

Interested persons may appear at the aforementioned time and place to present their views or may submit written comments prior to the hearing. Accommodations for disabled persons can be made with the Deputy Director by calling (540) 674-1677 at least five (5) days prior to the hearing date.

**NEW RIVER RESOURCE AUTHORITY  
7100 CLOYD’S MOUNTAIN ROAD  
POST OFFICE BOX 1246  
DUBLIN, VIRGINIA 24084**



January 8, 2024

**MEMORANDUM:**

**TO: NEW RIVER RESOURCE AUTHORITY BOARD MEMBERS**

**FROM: JOSEPH R. LEVINE, P.E.  
EXECUTIVE DIRECTOR**

A handwritten signature in blue ink, consisting of the initials "JRL" with a stylized flourish.

**SUBJECT: EXECUTIVE DIRECTOR'S REPORT**

This report includes the following:

- Waste Stream Report for November 2023 and December 2023
- Operations Summary

In summary of the Balance Sheet for December 2023, revenues to date are 5.8% above projections and expenses are 1.5% below projections to date. The amount transferred to the Reserve Fund for the months of November 2023 and December 2023, was \$180,049.32 and \$168,012.33, respectively. The total year to date transferred to the Reserve Fund is \$1,401,396.15.

**Operations Summary**

November 15, prior to the regular Board Meeting, Mr. Fijalkowski, the Board's Human Resource Liaison, met with Marjorie Atkins and Howard Estes, Legal Counsel, to review HR programs and recommended changes to the Personnel Policies.

November 16, I attended the MRSWA Board Meeting.

November 29, Marjorie Atkins and I attended the staff meeting to provide staff with the updated Personnel Policies.

November 29, LaBella Associates was on site to conduct routine groundwater sampling.



December 1, Andrew Monk, T&L, was on site to discuss leachate system evaluation.

December 5, Brandon Atkins attended Environmental Construction Solutions landfill erosion best management practices webinar.

December 6, the budget committee (Mr. Paul Baker, Chairman, Mr. Robert Asbury, Mr. Dirk Compton, and Mr. Steve Fijalkowski) met with Marjorie Atkins, Dave Rupe, Monica Furrow, Barry Helms, Andrew Monk from T&L, and I to discuss the Draft Budget for FY 2024/2025.

December 6, Brandon Atkins attended Environmental Protection Agency Landfill Gas Webinar.

December 12, I met with Mr. Jon Lanford, Executive Director, Roanoke Valley Resource Authority and toured our facility.

December 14, Brandon Atkins attended Leachate Management Specialists PFAS State of the Union Address Webinar.

December 18, Mark Patton from Virginia Department of Environmental Quality conducted an inspection of Ingles Mountain and Cloyd's Mountain Facilities.

January 5, I conducted a tour for representatives from Russell County IDA.

### **Ingles Mountain & West Fork**

December 21, NRRA Staff conducted gas flare maintenance at Ingles Mountain.

December 29, Staff conducted monthly inspection of Cloyd's Mountain Facility.

**Upcoming**

January 10, ACR Technical Services will be on site to conduct third party flow meter calibration at Ingenco Plant.

January 23-25, LaBella Associates will hold Virginia Waste Management Operators Class 1 & 2 training classes at NRRRA Cloyd's Mountain facility.

**WASTE STREAM REPORT FOR  
NOVEMBER 2023**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	70.40	6.95	0.00	0.00	0.00	77.35	0.53
DUBLIN INDUST./COMMERCIAL	24.40	107.83	3.64	0.00	1.74	137.61	
DUBLIN PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>DUBLIN TOTAL</b>	<b>94.80</b>	<b>114.78</b>	<b>3.64</b>	<b>0.00</b>	<b>1.74</b>	<b>214.96</b>	<b>1.47</b>
GILES COUNTY P. S. A.	1028.96	17.73	15.98	0.00	0.00	1062.67	7.26
GILES CO. INDUST./COMMERCIAL	18.04	265.85	0.00	11.10	0.00	294.99	
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>GILES COUNTY TOTAL</b>	<b>1047.00</b>	<b>283.58</b>	<b>15.98</b>	<b>11.10</b>	<b>0.00</b>	<b>1357.66</b>	<b>9.28</b>
MONTGOMERY REGIONAL SWA	6492.66	50.90	0.00	0.00	0.00	6543.56	44.72
MONTGOMERY COUNTY	0.00	10.33	0.00	281.86	0.00	292.19	
<b>MONTGOMERY COUNTY</b>	<b>6492.66</b>	<b>61.23</b>	<b>0.00</b>	<b>281.86</b>	<b>0.00</b>	<b>6835.75</b>	<b>46.72</b>
PULASKI COUNTY P. S. A.	2031.64	66.61	5.38	257.87	5.44	2366.94	16.18
PULASKI CO. IND./COMMERCIAL	607.17	285.35	61.87	0.00	13.68	968.07	
PULASKI COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>PULASKI COUNTY TOTAL</b>	<b>2638.81</b>	<b>351.96</b>	<b>67.25</b>	<b>257.87</b>	<b>19.12</b>	<b>3335.01</b>	<b>22.79</b>
CITY OF RADFORD	527.82	1.33	0.00	0.00	0.00	529.15	3.62
RADFORD INDUST./COMMERCIAL	180.18	45.90	0.29	0.00	0.00	226.37	
RADFORD PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
RADFORD UNIVERSITY	101.27	0.00	1.04	0.00	0.00	102.31	
<b>RADFORD TOTAL</b>	<b>809.27</b>	<b>47.23</b>	<b>1.33</b>	<b>0.00</b>	<b>0.00</b>	<b>857.83</b>	<b>5.86</b>
<b>NON MEMBERS</b>							
FLOYD COUNTY	973.74	0.00	0.00	0.00	0.00	973.74	6.66
WYTHE/BLAND CO.	659.69	97.59	0.00	299.25	0.00	1056.53	7.22
ROANOKE VR AUTH.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>NRRA TOTALS</b>	<b>12715.97</b>	<b>956.37</b>	<b>88.20</b>	<b>850.08</b>	<b>20.86</b>	<b>14631.48</b>	<b>100.00</b>

WASTE STREAM REPORT FOR

DECEMBER 2023

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/WIND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	68.30	0.00	0.00	0.00	0.00	68.30	0.50
DUBLIN INDUST./COMMERCIAL	8.15	92.92	0.00	0.00	0.00	101.07	
DUBLIN PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>DUBLIN TOTAL</b>	<b>76.45</b>	<b>92.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>169.37</b>	<b>1.24</b>
GILES COUNTY P. S. A.	916.67	47.83	23.04	0.00	0.00	987.54	7.24
GILES CO. INDUST./COMMERCIAL	16.94	284.34	0.00	20.15	0.00	321.43	
GILES COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>GILES COUNTY TOTAL</b>	<b>933.61</b>	<b>332.17</b>	<b>23.04</b>	<b>20.15</b>	<b>0.00</b>	<b>1308.97</b>	<b>9.60</b>
MONTGOMERY REGIONAL SWA	5792.77	0.00	0.00	0.00	0.00	5792.77	42.49
MONTGOMERY COUNTY	5.27	27.79	0.16	371.19	3.55	407.96	
<b>MONTGOMERY COUNTY</b>	<b>5798.04</b>	<b>27.79</b>	<b>0.16</b>	<b>371.19</b>	<b>3.55</b>	<b>6200.73</b>	<b>45.48</b>
PULASKI COUNTY P. S. A.	2055.78	53.00	3.19	126.53	5.49	2243.99	16.46
PULASKI CO. IND./COMMERCIAL	613.64	237.58	52.78	0.00	5.36	909.36	
PULASKI COUNTY PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
<b>PULASKI COUNTY TOTAL</b>	<b>2669.42</b>	<b>290.58</b>	<b>55.97</b>	<b>126.53</b>	<b>10.85</b>	<b>3153.35</b>	<b>3153.35</b>
CITY OF RADFORD	559.80	1.43	0.00	0.00	0.00	561.23	4.12
RADFORD INDUST./COMMERCIAL	152.37	83.03	0.16	0.00	7.08	242.64	
RADFORD PRIVATE	0.00	0.00	0.00	0.00	0.00	0.00	
RADFORD UNIVERSITY	56.53	0.89	0.67	0.00	0.52	58.61	
<b>RADFORD TOTAL</b>	<b>768.70</b>	<b>85.35</b>	<b>0.83</b>	<b>0.00</b>	<b>7.60</b>	<b>862.48</b>	<b>6.33</b>
<b>NON MEMBERS</b>							
<b>FLOYD COUNTY</b>	<b>958.40</b>	<b>0.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>958.56</b>	<b>7.03</b>
<b>WYTHE/BLAND CO.</b>	<b>827.07</b>	<b>48.64</b>	<b>0.00</b>	<b>83.66</b>	<b>21.39</b>	<b>980.76</b>	<b>7.19</b>
<b>ROANOKE VR AUTH.</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>NRRA TOTALS</b>	<b>12031.69</b>	<b>877.61</b>	<b>80.00</b>	<b>601.53</b>	<b>43.39</b>	<b>13634.22</b>	<b>100.00</b>

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2023**

MEMBER JURISDICTION	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POTW/IND	TIRES	TOTALS	% OF TOTAL
TOWN OF DUBLIN	756.68	7.35	0.00	0.00	0.00	764.03	0.40
DUBLIN INDUST./COMMERCIAL	157.53	1290.66	23.43	0.00	19.02	1490.64	
DUBLIN PRIVATE	6.79	3.21	0.41	0.00	0.00	10.41	
<b>DUBLIN TOTAL</b>	<b>921.00</b>	<b>1301.22</b>	<b>23.84</b>	<b>0.00</b>	<b>19.02</b>	<b>2265.08</b>	<b>1.20</b>
GILES COUNTY P. S. A.	12765.79	254.04	220.37	47.19	0.00	13287.39	7.02
GILES CO. INDUST./COMMERCIAL	227.90	2304.19	2.38	244.32	1.99	2780.78	
GILES COUNTY PRIVATE	0.63	0.13	0.00	0.00	0.00	0.76	
<b>GILES COUNTY TOTAL</b>	<b>12994.32</b>	<b>2558.36</b>	<b>222.75</b>	<b>291.51</b>	<b>1.99</b>	<b>16068.93</b>	<b>8.49</b>
MONTGOMERY REGIONAL SWA	82904.85	188.22	0.00	0.00	0.00	83093.07	43.90
MONTGOMERY COUNTY	127.95	2373.35	20.01	3471.92	13.93	6007.16	
<b>MONTGOMERY COUNTY</b>	<b>83032.80</b>	<b>2561.57</b>	<b>20.01</b>	<b>3471.92</b>	<b>13.93</b>	<b>89100.23</b>	<b>47.07</b>
PULASKI COUNTY P. S. A.	24603.50	1598.80	129.96	2291.27	82.53	28706.06	15.17
PULASKI CO. IND./COMMERCIAL	7760.00	11104.21	777.47	1376.57	146.19	21164.44	
PULASKI COUNTY PRIVATE	91.20	53.97	26.72	0.00	0.00	171.89	
<b>PULASKI COUNTY TOTAL</b>	<b>32454.70</b>	<b>12756.98</b>	<b>934.15</b>	<b>3667.84</b>	<b>228.72</b>	<b>50042.39</b>	<b>26.44</b>
CITY OF RADFORD	6840.08	20.67	0.90	0.00	7.29	6868.94	3.63
RADFORD INDUST./COMMERCIAL	2142.12	1160.98	23.08	0.00	36.17	3362.35	
RADFORD PRIVATE	3.85	8.33	0.19	0.00	0.00	12.37	
RADFORD UNIVERSITY	1079.13	19.21	12.61	0.00	1.43	1112.38	
<b>RADFORD TOTAL</b>	<b>10065.18</b>	<b>1209.19</b>	<b>36.78</b>	<b>0.00</b>	<b>44.89</b>	<b>11356.04</b>	<b>6.00</b>
<b>NON MEMBERS</b>							
FLOYD COUNTY	12585.70	6.35	0.63	157.26	0.00	12749.94	6.74
WYTHE/BLAND CO.	4327.54	565.67	3.65	2639.95	46.28	7583.09	4.01
ROANOKE VR AUTH.	0.00	108.38	0.00	0.00	0.00	108.38	0.06
<b>NRRA TOTALS</b>	<b>156381.24</b>	<b>21067.72</b>	<b>1241.81</b>	<b>10228.48</b>	<b>354.83</b>	<b>189274.08</b>	<b>100.00</b>

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2022**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POT/WIND	TIRES	TOTALS	YTD TOTAL
January 2022	10,554.15	5,228.45	85.44	1,213.48	18.75	17,100.27	17,100.27
February 2022	10,951.02	6,579.21	83.51	1,476.90	21.15	19,111.79	36,212.06
March 2022	13,976.81	4,683.84	83.97	1,537.41	28.81	20,310.84	56,522.90
April 2022	13,305.40	4,709.90	115.80	1,497.83	27.21	19,656.14	76,179.04
May 2022	14,366.92	4,125.44	81.05	1,701.53	30.90	20,305.84	96,484.88
June 2022	12,996.08	3,640.37	108.34	1,494.39	11.72	18,250.90	114,735.78
July 2022	12,519.90	4,541.18	87.67	1,210.63	20.91	18,380.29	133,116.07
August 2022	14,512.25	5,261.37	112.47	1,356.48	31.81	21,274.38	154,390.45
September 2022	12,687.48	3,925.54	91.60	1,210.03	30.00	17,944.65	172,335.10
October 2022	12,103.82	3,888.76	93.21	1,369.09	23.34	17,478.22	189,813.32
November 2022	11,787.24	4,293.54	98.73	1,190.25	19.03	17,388.79	207,202.11
December 2022	11,837.00	4,835.60	70.00	1,095.99	23.57	17,862.16	225,064.27
<b>NRRA TOTALS</b>	<b>151,598.07</b>	<b>55,713.20</b>	<b>1,111.79</b>	<b>16,354.01</b>	<b>287.20</b>	<b>225,064.27</b>	

**WASTE STREAM REPORT FOR  
JANUARY THROUGH DECEMBER 2023**

MONTH	MUNICIPAL SOLID WASTE	CONST. DEBRIS	CLEAN WOOD	POT/WIND	TIRES	TOTALS	YTD TOTAL
January 2023	12,063.52	5,397.53	98.40	1,003.76	36.71	18,599.92	18,599.92
February 2023	11,365.22	2,911.34	107.94	953.95	40.24	15,378.69	33,978.61
March 2023	12,665.87	2,230.95	113.23	1,212.99	34.97	16,258.01	50,236.62
April 2023	12,803.86	885.54	100.69	723.21	19.50	14,532.80	64,769.42
May 2023	15,551.93	1,146.62	105.00	843.33	22.95	17,669.83	82,439.25
June 2023	14,121.53	1,189.41	114.69	1,122.02	49.22	16,596.87	99,036.12
July 2023	13,156.31	1,911.08	86.14	735.70	25.05	15,914.28	114,950.40
August 2023	14,272.94	1,360.18	114.90	563.14	21.29	16,332.45	131,282.85
September 2023	12,645.79	1,109.62	113.63	824.85	23.30	14,717.19	146,000.04
October 2023	12,986.61	1,091.47	118.99	793.92	17.35	15,008.34	161,008.38
November 2023	12,715.97	956.37	88.20	850.08	20.86	14,631.48	175,639.86
December 2023	12,031.69	877.61	80.00	601.53	43.39	13,634.22	189,274.08
<b>NRRA TOTALS</b>	<b>156,381.24</b>	<b>21,067.72</b>	<b>1,241.81</b>	<b>10,228.48</b>	<b>354.83</b>	<b>189,274.08</b>	